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Hydrogen Engine Center, Inc.

www.hydrogenenginecenter.com

AMMONIA – FUELED ENGINES A PROGRESS REPORT

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HEC - INTRODUCTION



- Based in Algona, IA
 - Controls group in Quebec
- Founded 2003
- Publicly traded since Sept. 2005
- Primary products are alternative fuel engines, power generators, and controls

TRENDS



- Total vehicle emissions remain constant even with marked improvement in emissions control
- Why?
- Auto and truck registrations projected to increase to 3.5 billion in 2050 from 800 million in 1996 (source: US DOE)
- Other sources will follow suit such as off road mobile applications, but at a lesser rate.

SOLUTIONS



- Carbonless off road mobile fuel alternatives
 - Fuel Cells
 - Barriers
 - Cost
 - Acceptance
 - Service Infrastructure
 - IC Engines
 - Enablers
 - Cost
 - Acceptance
 - Service Infrastructure

KEYS TO SUCCESSFUL ICE OPERATION



- Oil Control
 - Cylinder Finish
 - Piston Rings
 - Piston Ring Placement
 - Valve guides
- Engine Control
- Control robustness
 - A/F Ratio
 - Ignition timing
 - Exhaust Temp
- Valve Timing
- Optimize mean effective pressure



GENERAL – H₂ OXX POWER™ ENGINES



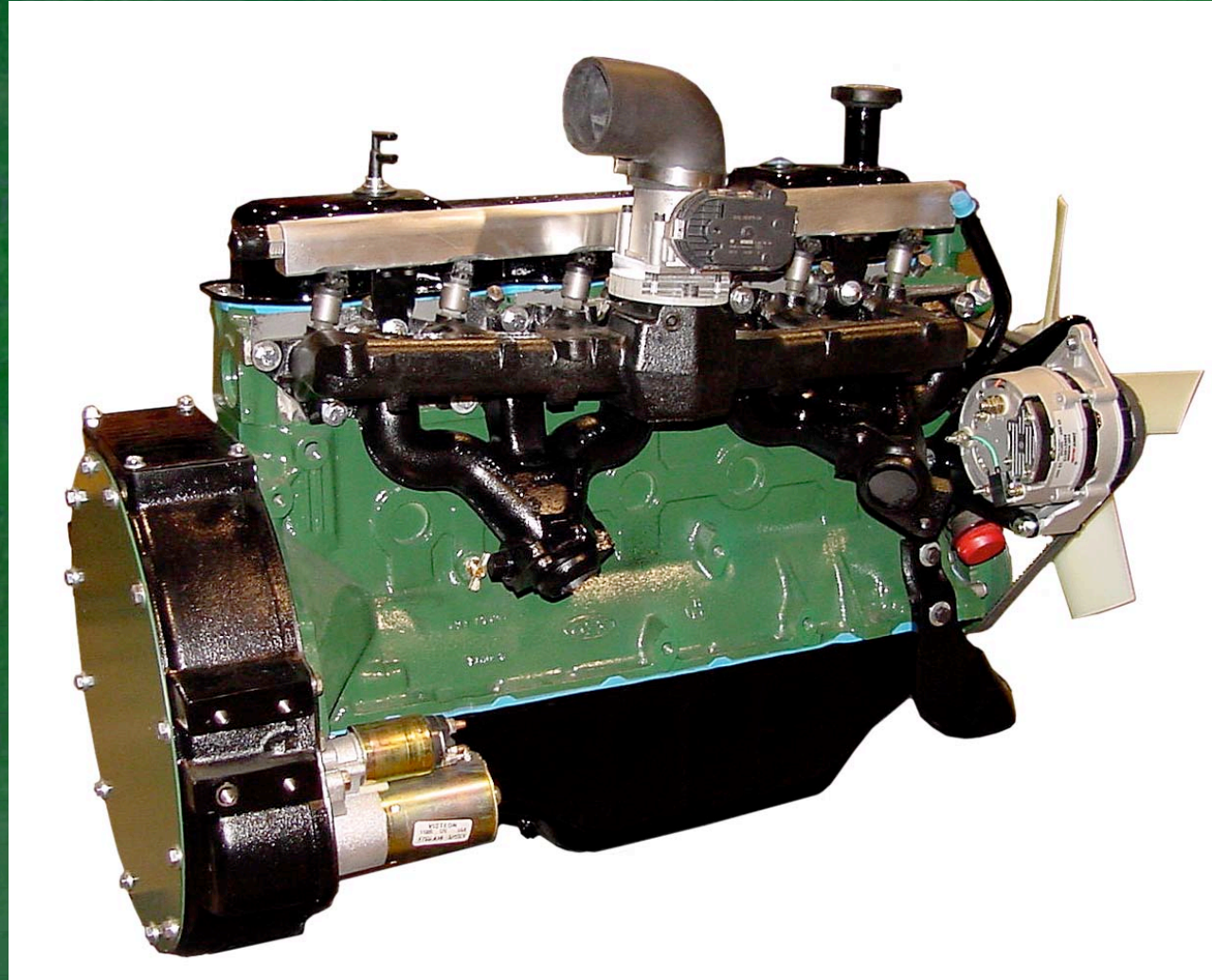
- ~ 80 ft³/min of H₂ will produce 120 kW @ 35% efficiency (η) at a stoichiometric (balanced) air fuel ratio
- When properly tuned, base exhaust byproducts are water and nitrogen with very low trace emissions elements



HEC ENGINE PLATFORM

- 4.9L In line 6 cylinder engine
- 60 + kW peak w/H₂ fuel
- Oxx Boxx™ full authority engine controller
- Turbocharged or naturally aspirated
 - Variants
 - 3 cylinder 2.4L
 - 2 cylinder 1.6L
 - 1 cylinder .8L
 - 87% parts commonality

HEC OXX POWER™ 4.9L H2 ENGINE

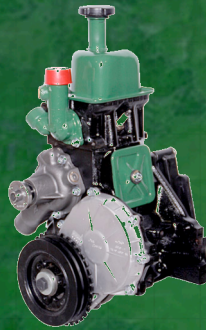


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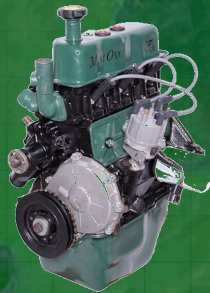
OXX POWER ENGINE FAMILY



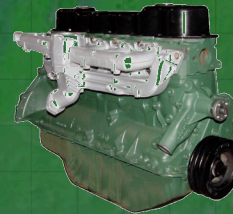
Development of a 12L and 23L
Engine



1 cyl .8L

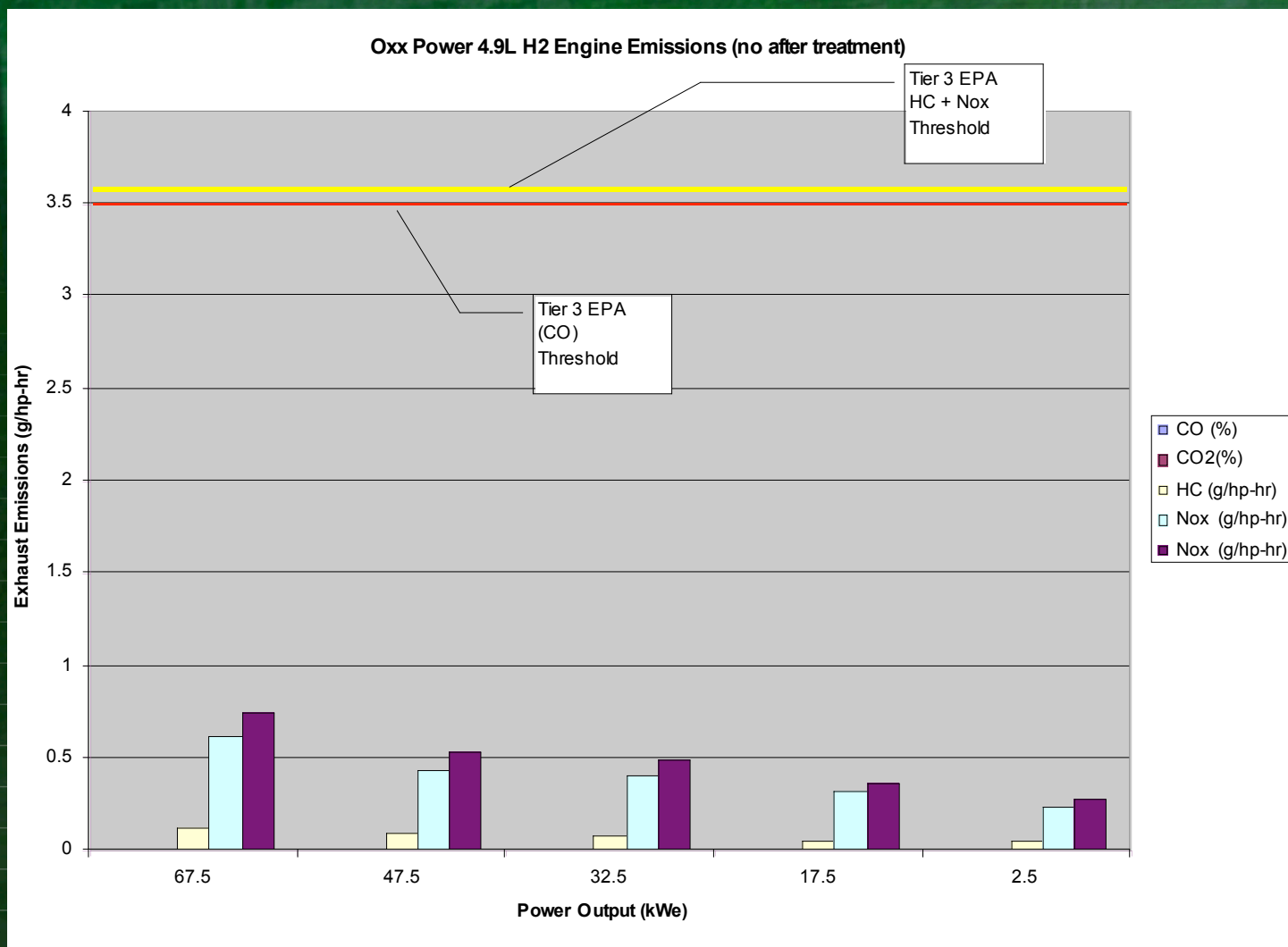


3 cyl 2.4L



6 cyl 4.9L

EMISSIONS PERFORMANCE



THE HYDROGEN PARADIGM



- Current DISABLERS to widespread hydrogen use as a fuel:
 - Lack of infrastructure
 - High storage pressures
 - Low energy storage density
 - High cost of onsite manufacture

THE HYDROGEN ENABLER



- Anhydrous Ammonia
 - 17.65% H₂ by weight density vs. 14% for Liquid H₂
 - Established infrastructure
 - Carbonless
 - Second most produced chemical

ANHYDROUS AMMONIA – BUSINESS CASE

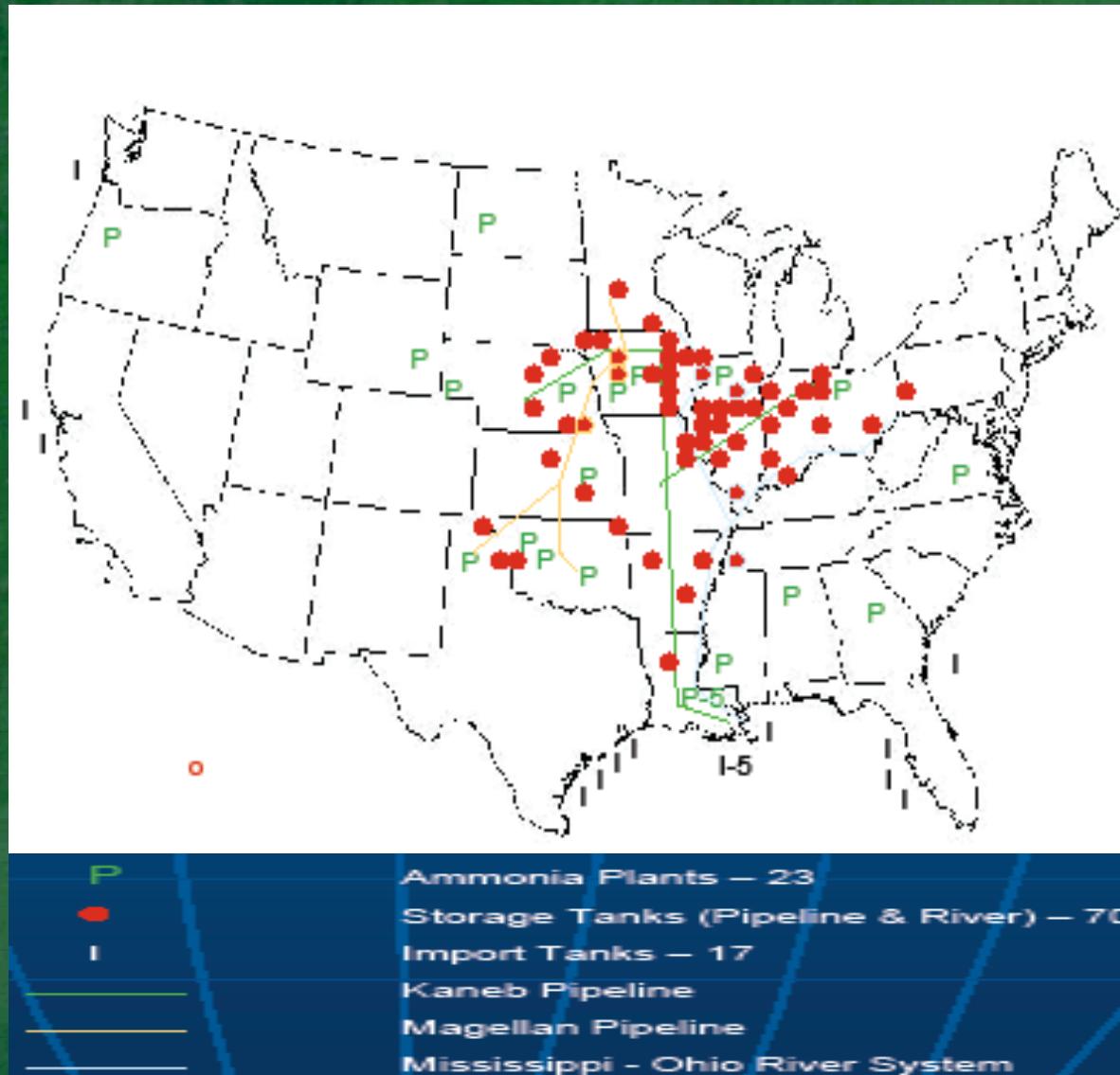


- Infrastructure
 - 44 Distribution Terminals
 - Total Storage
 - 3100 miles of pipeline
 - 23 plants

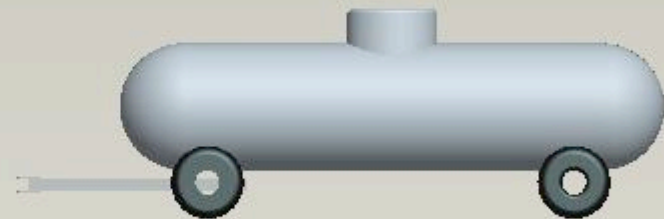
ANHYDROUS AMMONIA BUSINESS CASE



- Production Infrastructure



Hydrogen to Ammonia Storage Comparison for
327 kg (722 LB) H₂ @ 3600 psi vs. NH₃ @ 1000 gallons

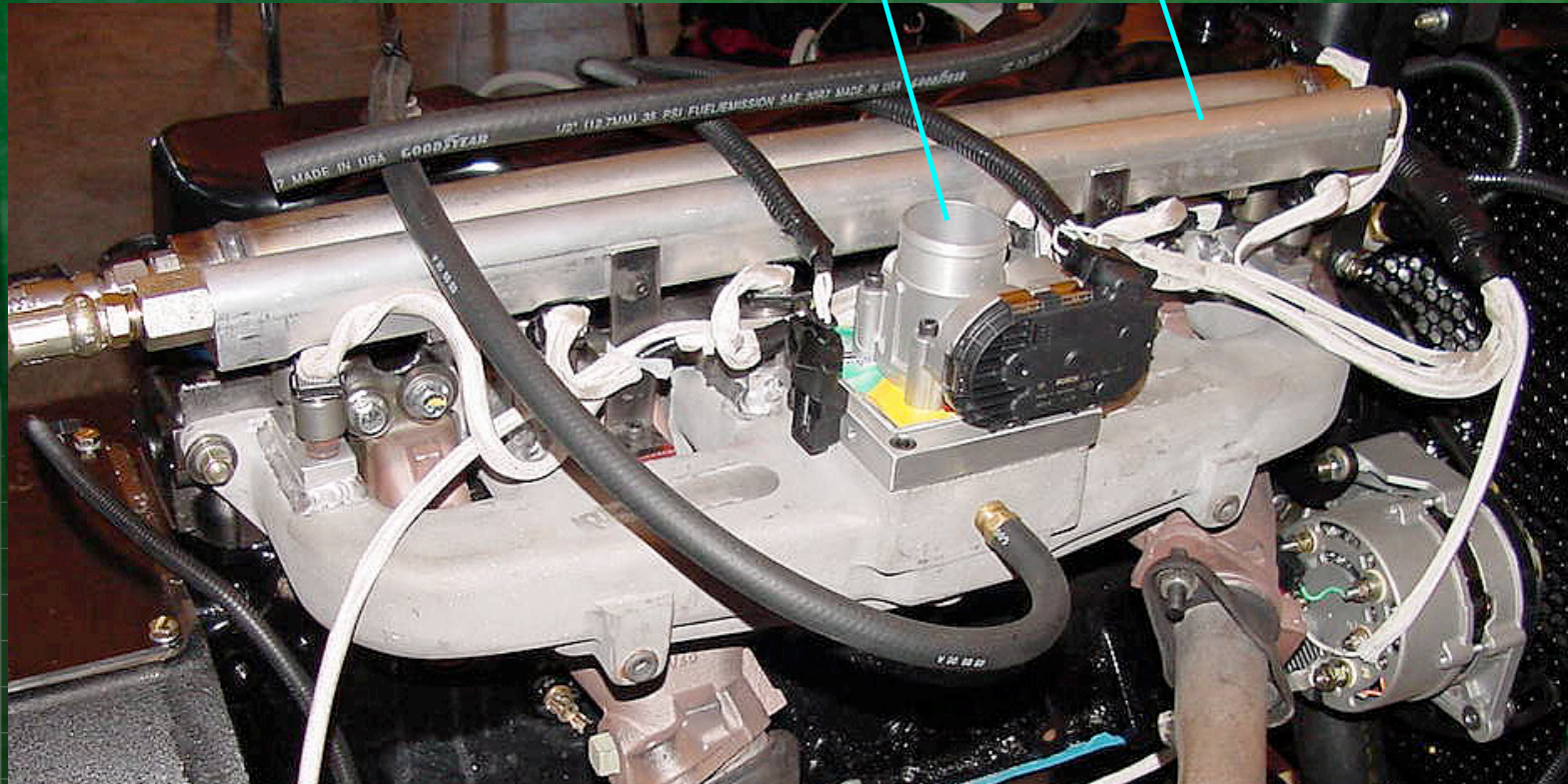


HEC NH3 OXX POWER™ ENGINE



Dual gaseous injector rails

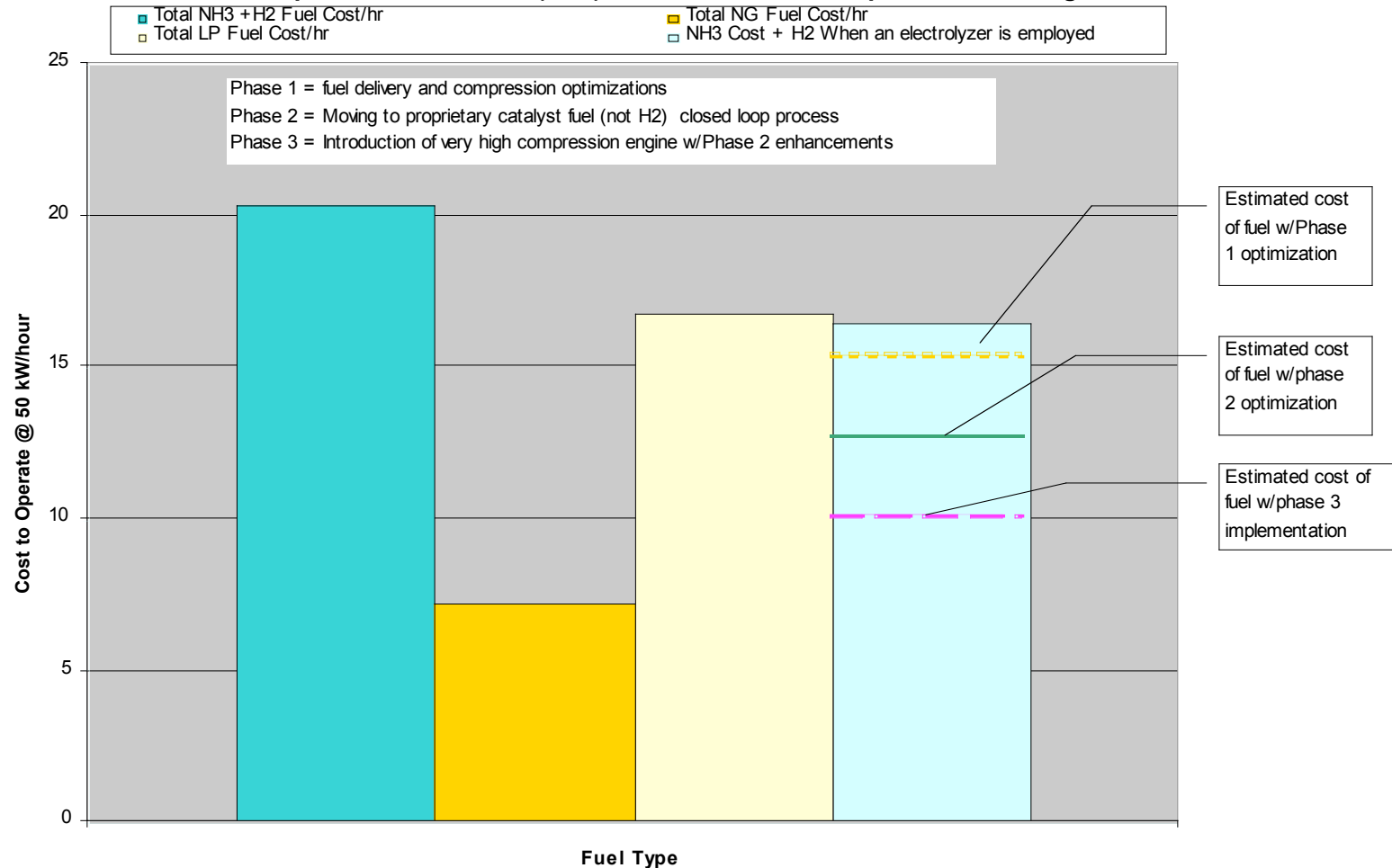
Electronic Throttle Body



Ammonia Fuel Cost Comparison



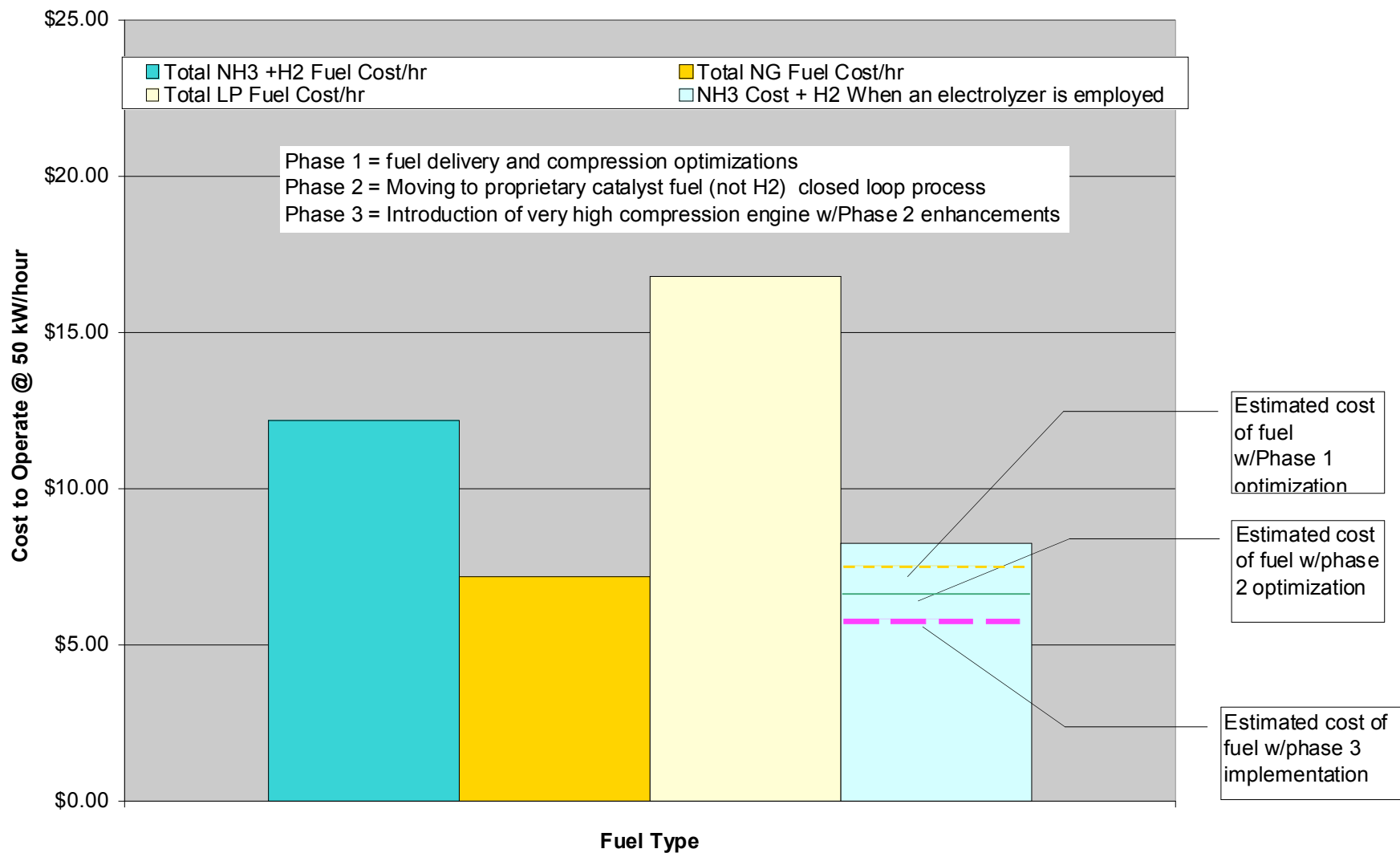
Comparison of Ammonia (NH3) to Natural Gas and Propane for a 50 kW genset



AMMONIA FUEL COST COMPARISON



Comparison of Synthetic Ammonia (NH₃) to Natural Gas and Propane for a 50 kW genset
(assumes \$250/ton NH₃ commercial cost)



NH3 PROGRAM STATUS



- Ammonia Engine
 - Operating in field with 300 combined test hours
 - NH3 & LP
 - NH3 & H2 also tested at HEC
 - Unit in field operation since September 20, 2007
 - Next phase
 - 13.5:1 Test commencing
 - Integrate into generator set
 - Add additional irrigation units
 - Economics
 - Can put generation costs on par with LP currently
 - Working to put running costs on par or lower than NG and diesel
 - Low infrastructure costs

NH3 SHORT TERM OBJECTIVES



- NH3 Field Trials
 - Testing 2007
 - Establish Test Sites
 - 3 in 2007
 - » 1 Power Unit Test in progress
 - » Add additional Irrigation Power Units
 - » 1 Engine Specific (off road mobile or other)
 - » 1 DG
 - Proof of concept testing and endurance
 - Continue to refine control algorithm and fuel management system



FIELD TRIAL INSTALLATION

- Irrigation and Livestock watering application
- Location: [Visalia, California](#)
- Specifications – Pump System
 - Flow Rate: Up to 2000 gallons per minute
 - Running ~ 550 gallons per minute
 - Speed 1800 – 2200 RPM
 - Power Requirements: 35 HP
- Start up date: September 20, 2007

FIELD INSTALLATION



HEC NH3 OXX
POWER™
UNIT

DRIVE SHAFT

WELL PUMP

APPLICATIONS



- Fork Lift
 - Same fuel storage as LP
- Arial Lifts
- Farm Machinery
 - Tractors
 - Diesel and SI
 - Implements
- Loaders
- Marine
- Stationary
 - Power Generation – Combine with renewables
 - Irrigation
 - Oil extraction

VISIBILITY: PRESIDENTIAL CANDIDATES



- OBJECTIVE

- Establish awareness of HEC's solution to foreign oil dependency
 - Focus on NH3
 - Promote established infrastructure
 - Promote cost - benefit basis
 - Promote a carbonless fuel alternative that is ready to deploy

VISIBILITY



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HYDROGEN PROJECTS



- United Nations Industrial Development Organization (2 x 250 hp H2 marine engines)
- Grasim Industries: 1 x 50 kW continuous power genset – project has entered next phase
- NRCAN: 1 x 4 + 1 - 250 kW system for Ramea Island
- XCEL ENERGY/NREL/DOE: 1 50kW grid connectable system coupled to wind power
- ITM Power: 1 cylinder (.8L) Oxx Power Engine coupled to ITM's H2 electrolyzer for either grid independent or dependent application
- TGP WEST: Irrigation project using Oxx Power Unit running on anhydrous ammonia
- Numerous other projects such as airport fleet retrofit with H2 Oxx Power engines, etc.

CARBONLESS FUELS: THE FUTURE



- Continue to establish hydrogen applications where they make sense
 - Wind and Solar to Hydrogen
 - Off road mobile projects
 - Proof of concept
 - Early adopter
 - Work with NH₃ as the hydrogen enabler now
 - Establish durability
 - Optimize performance and emissions
 - Emissions certification
 - Market acceptance

SUMMARY



- IC engines can run reliably and cost effectively @ near zero emissions
- Ammonia can be a hydrogen enabler
- Hydrogen and NH₃ can be run successfully in SI engines
- Ammonia properties similar to LP
- HEC system can be implemented on other engines



Thank You!

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