

# Ammonia as a Transportation Fuel

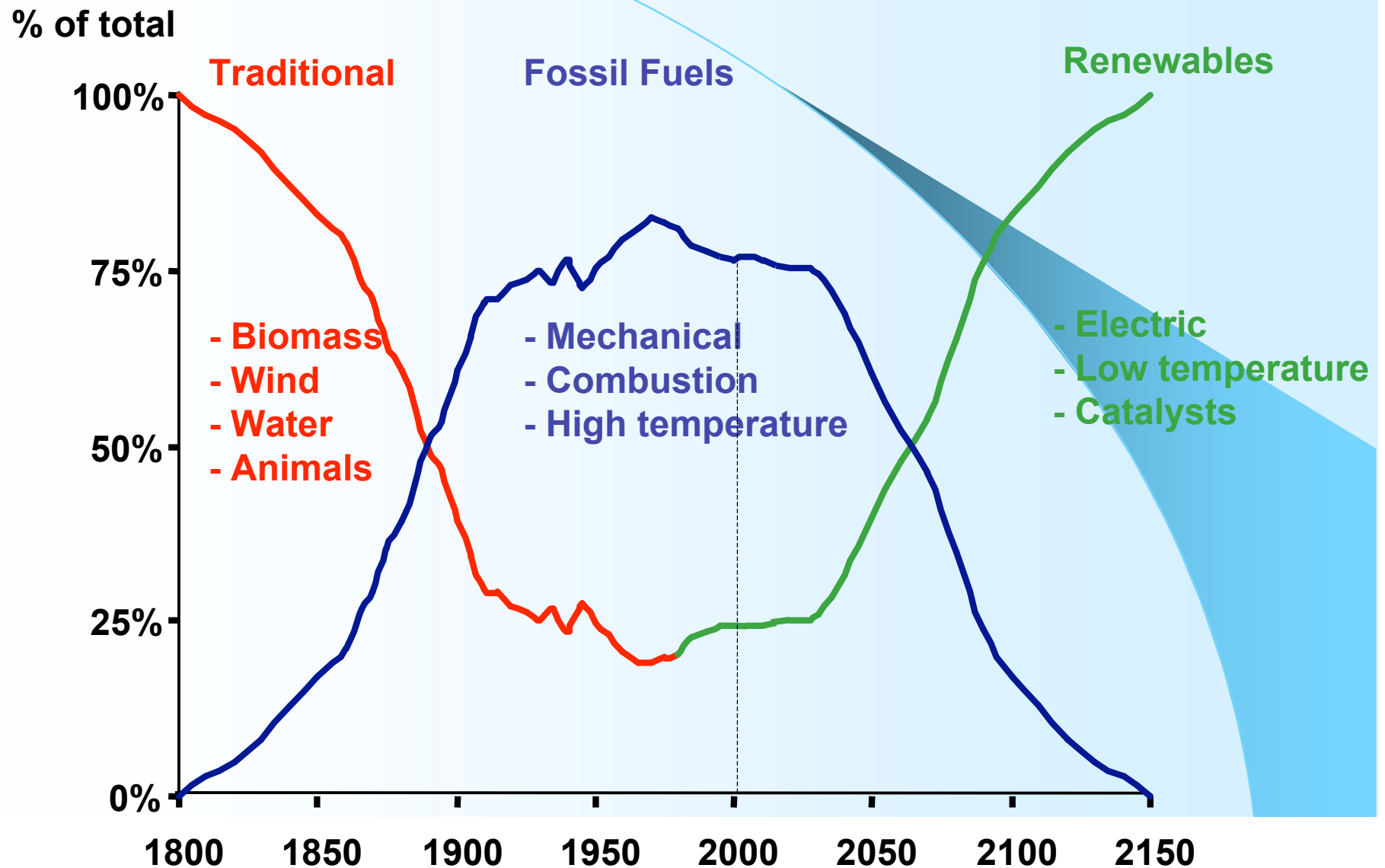
# Meeting Purpose

- Discuss Pro's and Con's of Ammonia as a Transportation Fuel
- Provide Facts to Help Enlighten Perspectives
- Determine Next Steps

# Background Information

The background is a solid blue color with a subtle gradient. A curved, lighter blue shape starts from the top left and sweeps towards the bottom right, creating a dynamic visual element.

# The Fossil Fuel Era



Source: Ewald Breunese, Shell Netherlands, 14th IAMA Annual World Conference, Montreux, June 14th 2004

# aljazeera.net

## **Increasing dependence on oil imports**

*By Ahmad al-Quni*

Sunday 10 August 2003, 12:43 Makka Time, 9:43 GMT

<http://english.aljazeera.net/NR/exeres/2CDA8F31-A5D7-4071-B12D-1B804E1C15EE.htm>

Per Capita Consumption (BPY): US - 28, China - 2

US imports over 60%

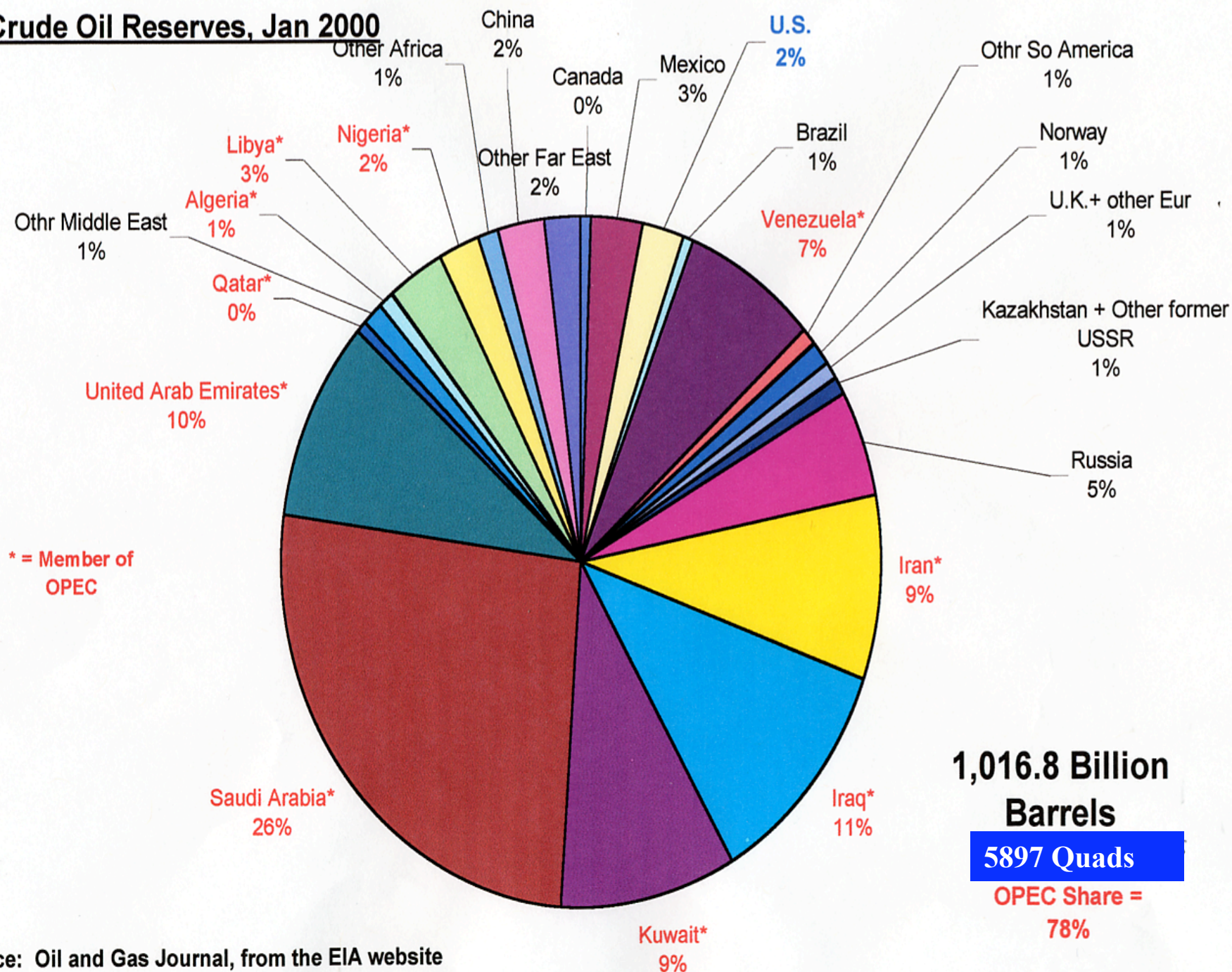
## **Iraq oil - the target for years**

*By Ahmad Quni*

# Oil Reserves

The background is a solid blue gradient. A thin, light blue curved line starts from the top left and arcs towards the center. A larger, light blue wedge-shaped area is located on the right side, pointing towards the center.

## World Crude Oil Reserves, Jan 2000



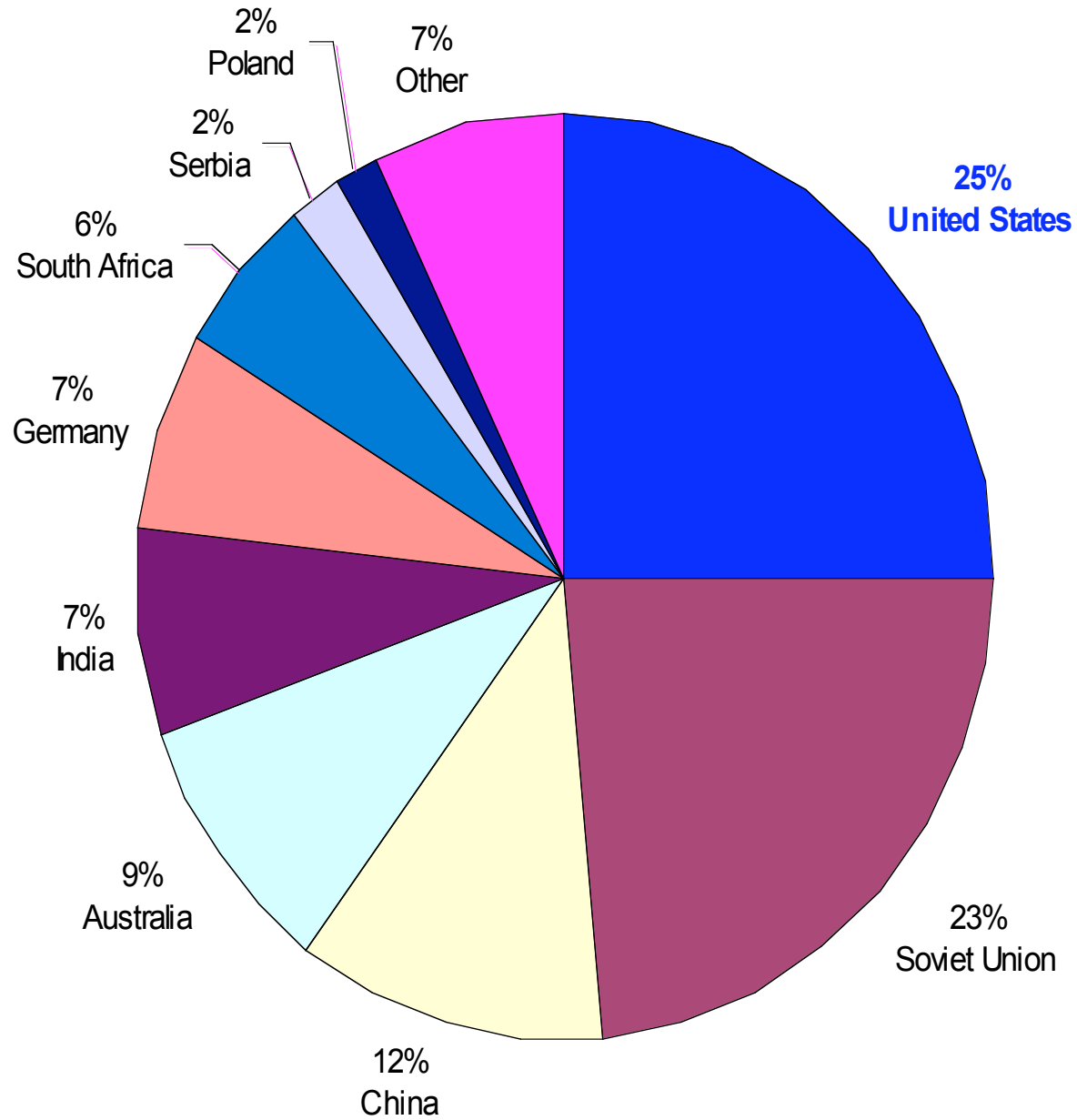
Source: Oil and Gas Journal, from the EIA website  
on International Petroleum Consumption

# Coal Reserves

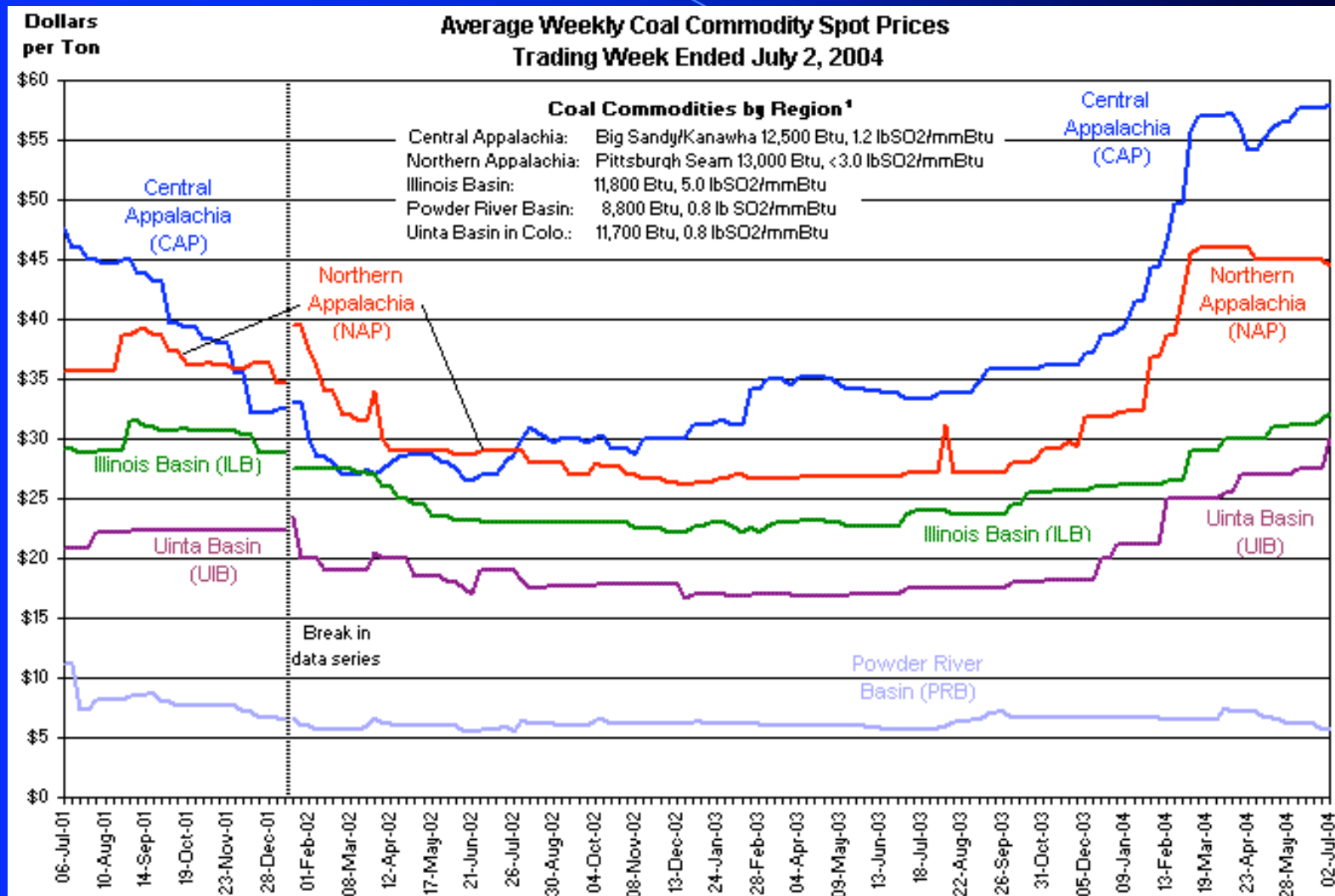




## World Recoverable Coal Reserves - January 1999



# US Coal



<sup>1</sup>Prior to January 11, 2002, EIA averaged 12-month "forward" spot prices for several coal specifications; after that date, coal prices shown are for a relatively high-Btu coal selected in each region, for delivery in the "prompt" quarter. The "prompt quarter" is the next calendar quarter, with quarters shifting forward after the 15th of the month preceding each quarter's end.

Source: with permission, selected from listed prices in Platts Coal Outlook, "Weekly Price Survey."

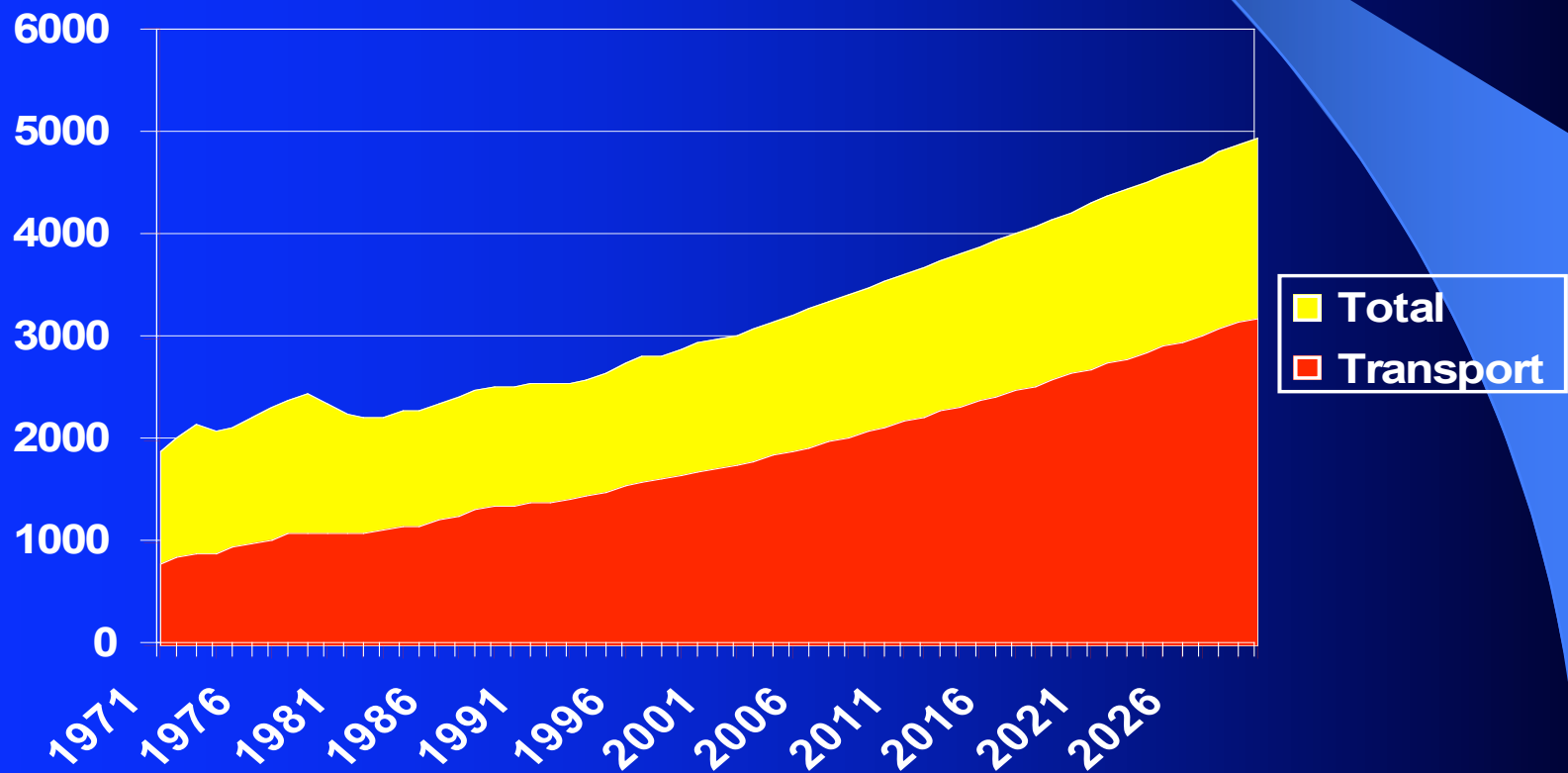
# Status of the Hydrogen Economy: Does Hydrogen Have a Practical Future as a Transportation Fuel?

World Federation of Scientists  
Energy PMP  
19 August 2003

Carmen DiFiglio, Ph.D.  
International Energy Agency

# World Oil Consumption 1971-2030

(Final Consumption - Mtoe - Historic Data + WEO 2002)



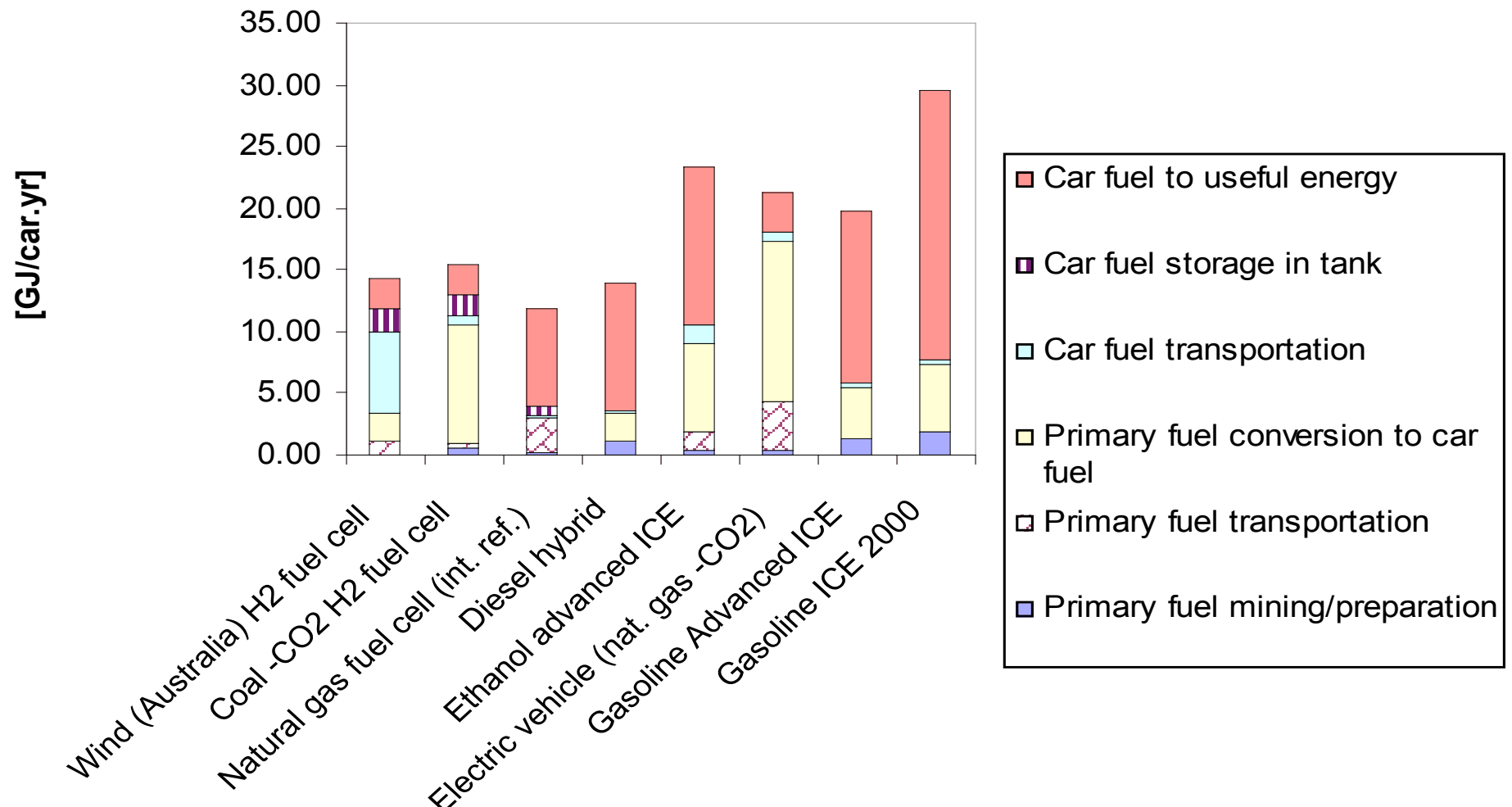
# Alternative Hydrogen Transport Technologies

- Alternative Sources of Hydrogen
  - Coal with & without CO<sub>2</sub> capture & storage
  - Gas with & without CO<sub>2</sub> capture & storage
  - Electrolysis of water with CO<sub>2</sub>-free electricity
  - Co-generation in HTGR
  - Biomass production
- Vehicle Technologies
  - Advanced ICE optimised for H<sub>2</sub>
  - Hybrid ICE optimised for H<sub>2</sub>
  - Fuel Cell

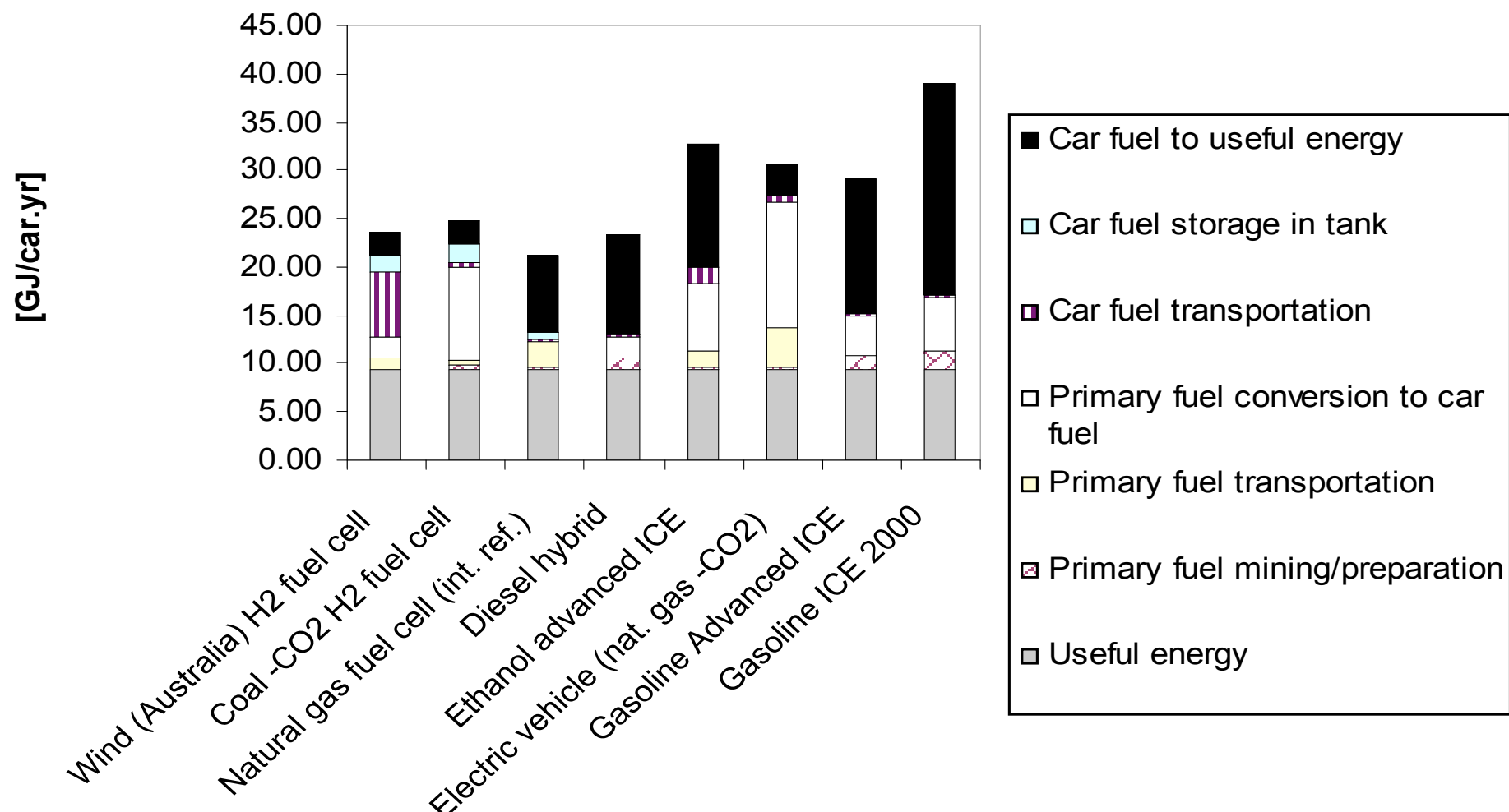
# Energy Use

- Energy use can occur at every step in the “full-fuel-cycle” chain:
  - primary fuel mining and preparation
  - primary fuel transport
  - conversion to car fuel
  - car fuel transportation
  - car fuel storage
  - conversion of car fuel to useful energy

# Well-to-Wheel Energy Losses



# Well-to-Wheel Energy Use

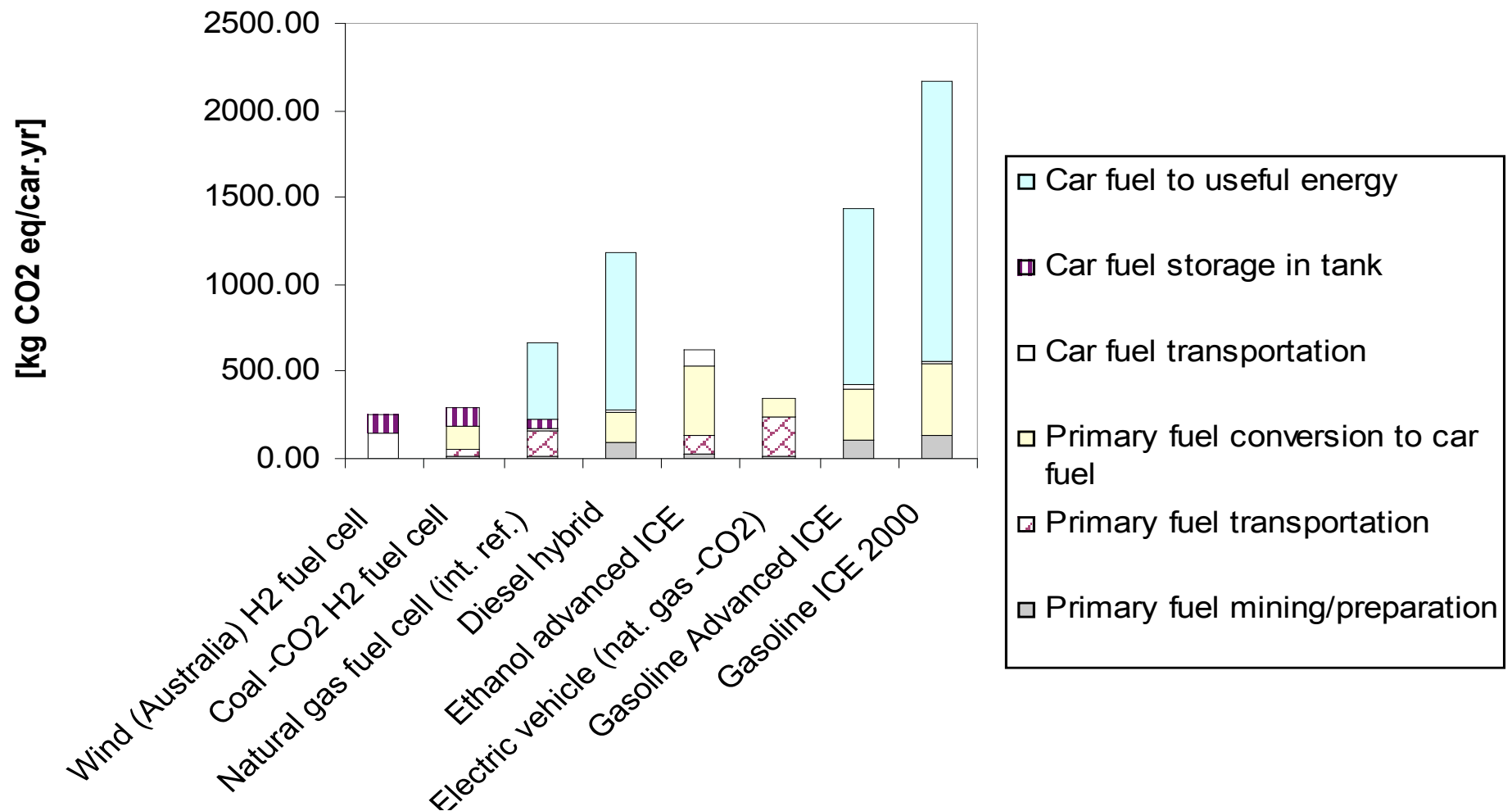




# Observations - Energy Use

- Fuel cells and electric vehicles provide large improvements in the efficient use of car fuel.
- These savings are partly offset by increased energy use in primary fuel transportation, conversion to car fuel and on-board storage.
- Natural gas fuel cells (on board reforming) and diesel hybrids both have very low well-to-wheel energy losses.

# Well-to-Wheel GHG Emissions



# Future Delivered Fuel Supply Costs

(\$/GJ unless otherwise indicated)

	Gasoline or Diesel	Nat Gas	H <sub>2</sub> : NG- CO <sub>2</sub>	H <sub>2</sub> : Coal- CO <sub>2</sub>
Current Cost (reference)	5-7	3-4	8-12	12-15
Fuel/Elec Cost	\$25- 29/bl	3-4 (LNG import)	3-5 (LNG import)	1-2
Feedstock Cost	4.4-5.1	3-4	3.8-6.3	1.3-2.7
Production Costs	2.0-2.8	NA	1.2-2.7	4.7-6.3
Distribution Costs	<1-1	<1-1	2	2
Delivered Costs	6-9	3-5	7-11	8-11

# Future Delivered Fuel Supply Costs

(\$/GJ unless otherwise indicated)

	H <sub>2</sub> :Gsftn Biomass	H <sub>2</sub> : On-S Wind	H <sub>2</sub> : Off-S Wind	H <sub>2</sub> : Solar Thermal
Current Cost (reference)	NA	NA	NA	NA
Fuel/Elec Cost	2-5	3-4 (cents/kWh)	4-4.5 (cents/kWh)	6-8 (cents/kWh)
Feedstock Cost	2.9-7.1	10-13	13-18	20-26
Production Costs	5-6	5	5	5
Distribution Costs	2-5	2-5	2-5	2-5
Delivered Costs	10-18	17-23	22-30	27-35

# Future Delivered Fuel Supply Costs

(\$/GJ unless otherwise indicated)

	H <sub>2</sub> : Solar PV	H <sub>2</sub> : Nuclear	H <sub>2</sub> : CHP HTGR
Current Cost (reference)	NA	NA	NA
Fuel/Elec Cost	12-20 (cents/kWh)	2.5-3.5 (cents/kWh)	
Feedstock Cost	39-65	8.2-11	
Production Costs	5	5	8-23
Distribution Costs	2-5	2	2
Delivered Costs	47-75	15-20	10-25

# The Transition Period

- Chicken or the Egg Problem no. 1:
  - Consumers reluctant to H<sub>2</sub> purchase vehicles without widespread availability of H<sub>2</sub> refueling.
  - Fuel marketers reluctant to invest in H<sub>2</sub> refueling without adequate numbers of customers.
- Chicken or the Egg Problem no. 2:
  - Investors reluctant to build H<sub>2</sub> capacity in anticipation of uncertain vehicle sales .
  - Auto manufacturers reluctant to build large numbers of H<sub>2</sub> vehicles without assured H<sub>2</sub> supplies *and* distribution.

# Hydrogen Sources

- Renewables
- Fossil Fuels
- Nuclear

# Renewable Energy Options

- Wind
- Solar
- Biomass



# Biomass?

## 2002 Consumption

## Quads

Petroleum

38.11

Natural Gas

23.37

Coal

22.18

Nuclear

8.15

Renewable

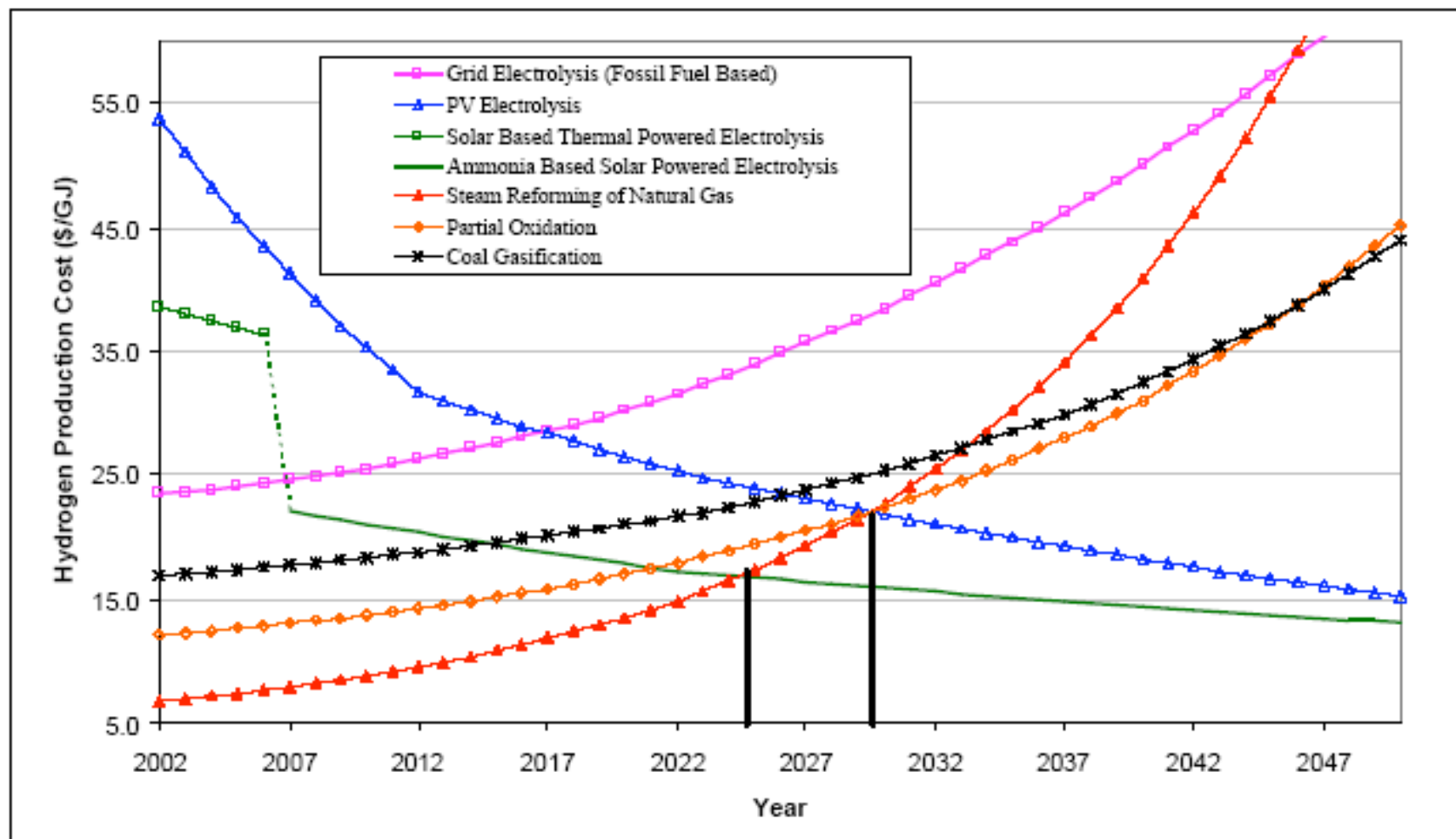
5.25

Corn potential (including stalk, 10 bil. bu.)

8.40



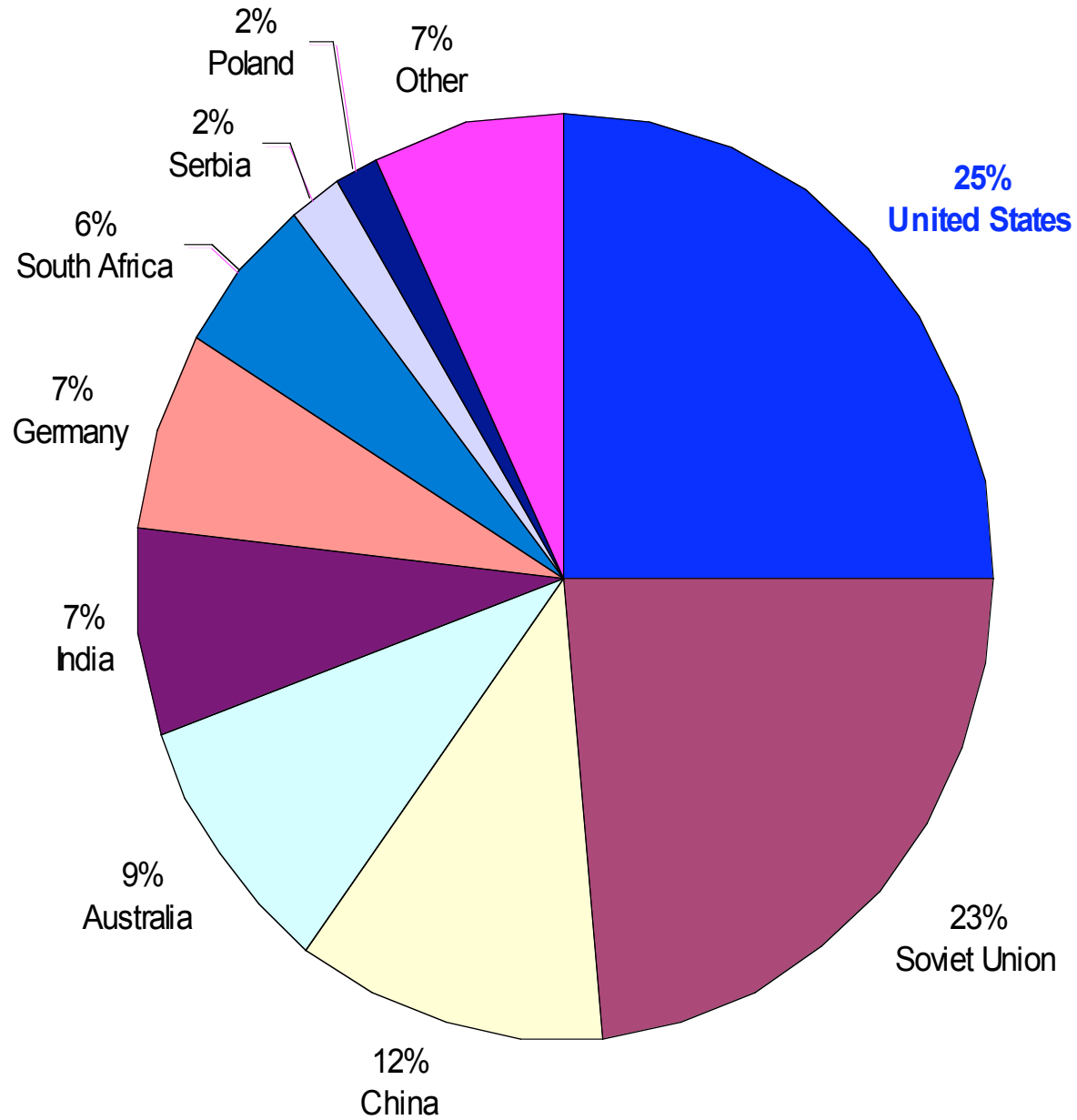
# Scenario 1 Results



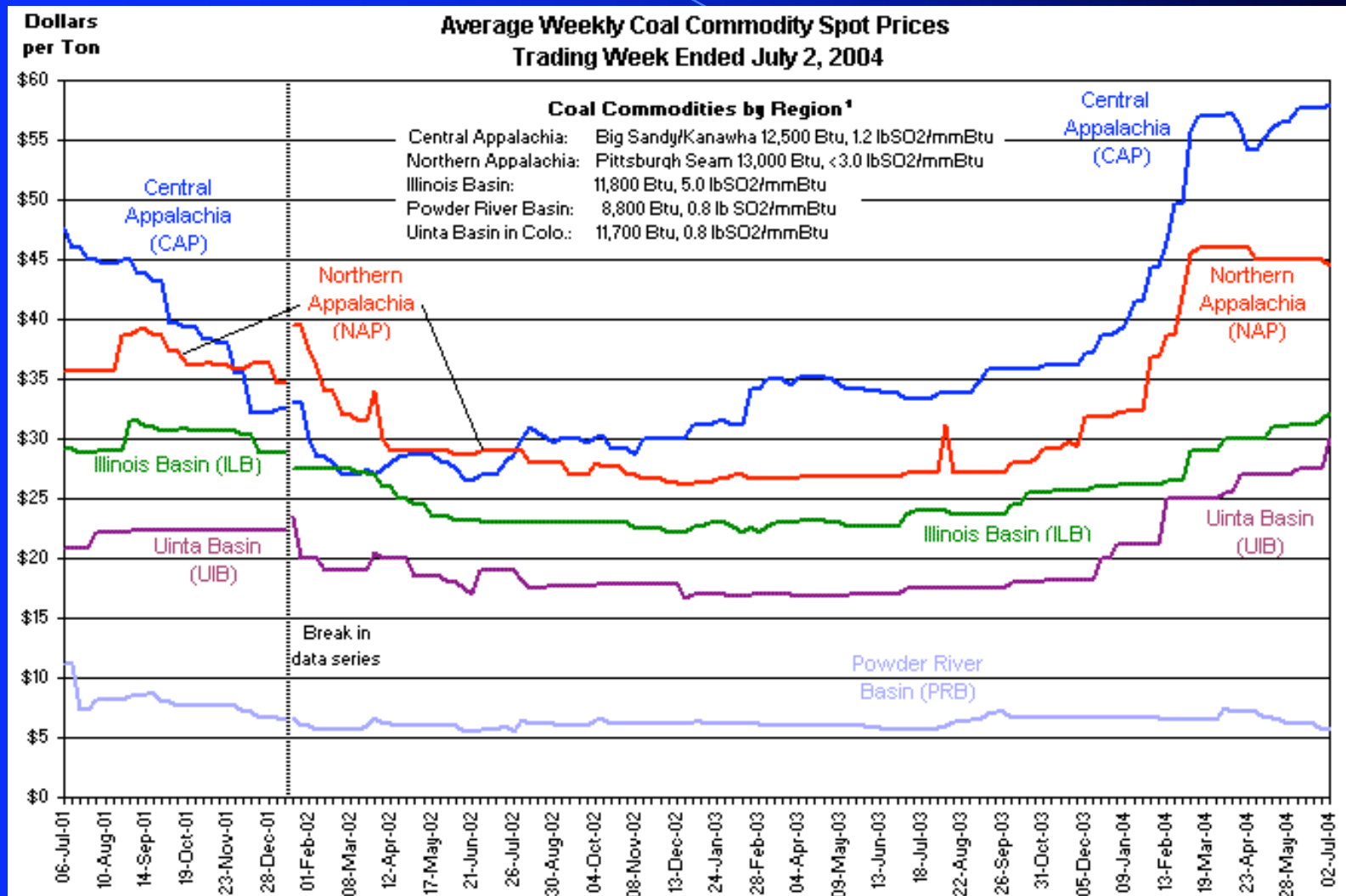
# Fossil Fuel Hydrogen Sources

- Petroleum
- Natural Gas
- Coal

## World Recoverable Coal Reserves - January 1999



# US Coal



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# Dakota Gasification



Over 20 years of producing natural gas, ammonia and other valuable chemicals from US coal.

Al Lukes - \$4.50 Nat. Gas from new coal gasification plants.

# Chemistry

From Coal



From Natural Gas

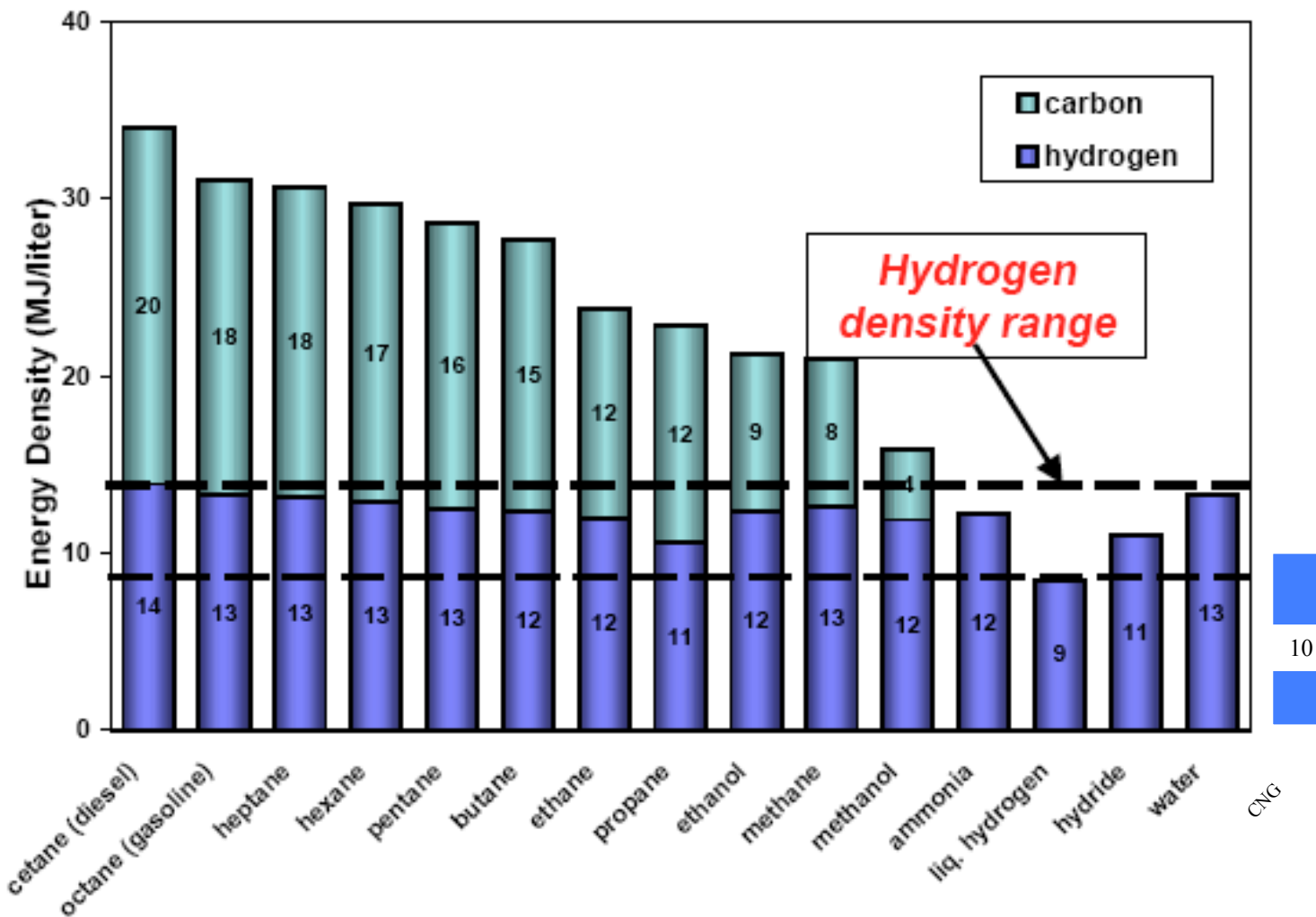


# Hydrogen Carriers

- Liquefied Hydrogen (  $\text{H}_2$  ) 100%
- Compressed Hydrogen (  $\text{H}_2$  ) 100%
- Natural Gas (  $\text{CH}_4$  ) 25.0%
- Ammonia (  $\text{NH}_3$  ) 17.6%
- Ethanol (  $\text{C}_2\text{H}_6\text{O}$  ) 13.0%
- Methanol (  $\text{CH}_4\text{O}$  ) 12.5%



# Energy densities (LHV) for fuels in liquid state



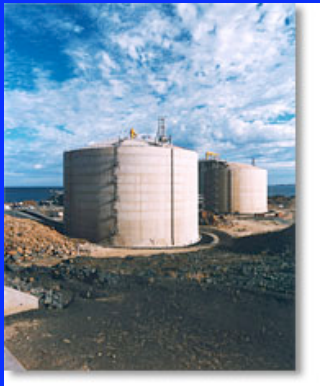
# Fuel Costs

- June 2003 Chemical Market Reporter\*
- Ammonia - \$200/metric ton\* - \$10.01/MMBtu
- Gasoline - \$1.20/gallon - \$10.52/MMBtu
- Gasoline - \$1.50/gallon - \$13.15/MMBtu
- Methanol - \$0.79/gallon\* - \$13.68/MMBtu
- Ammonia - \$270/short ton - \$14.86/MMBtu
- Ethanol - \$1.25/gallon\* - \$16.44/MMBtu

# FreedomCAR Targets (2005)

	Target	Ammonia
Storage System Cost (\$/kWe hr net)	\$6	\$2.93
Specific Energy (kW hr/kg)	1.5	5.8
Energy Density (kW hr/L)	1.2	3.4
Fuel Cost (\$/gge @pump)	\$3.00	\$1.69
Hydrogen % of Storage System Wt.	6%	5.6%

# Future Compatibility



Hydrogen + Nitrogen

Ammonia

Storage & Delivery – Pipeline, Barge, Truck, Rail

Stationary Power

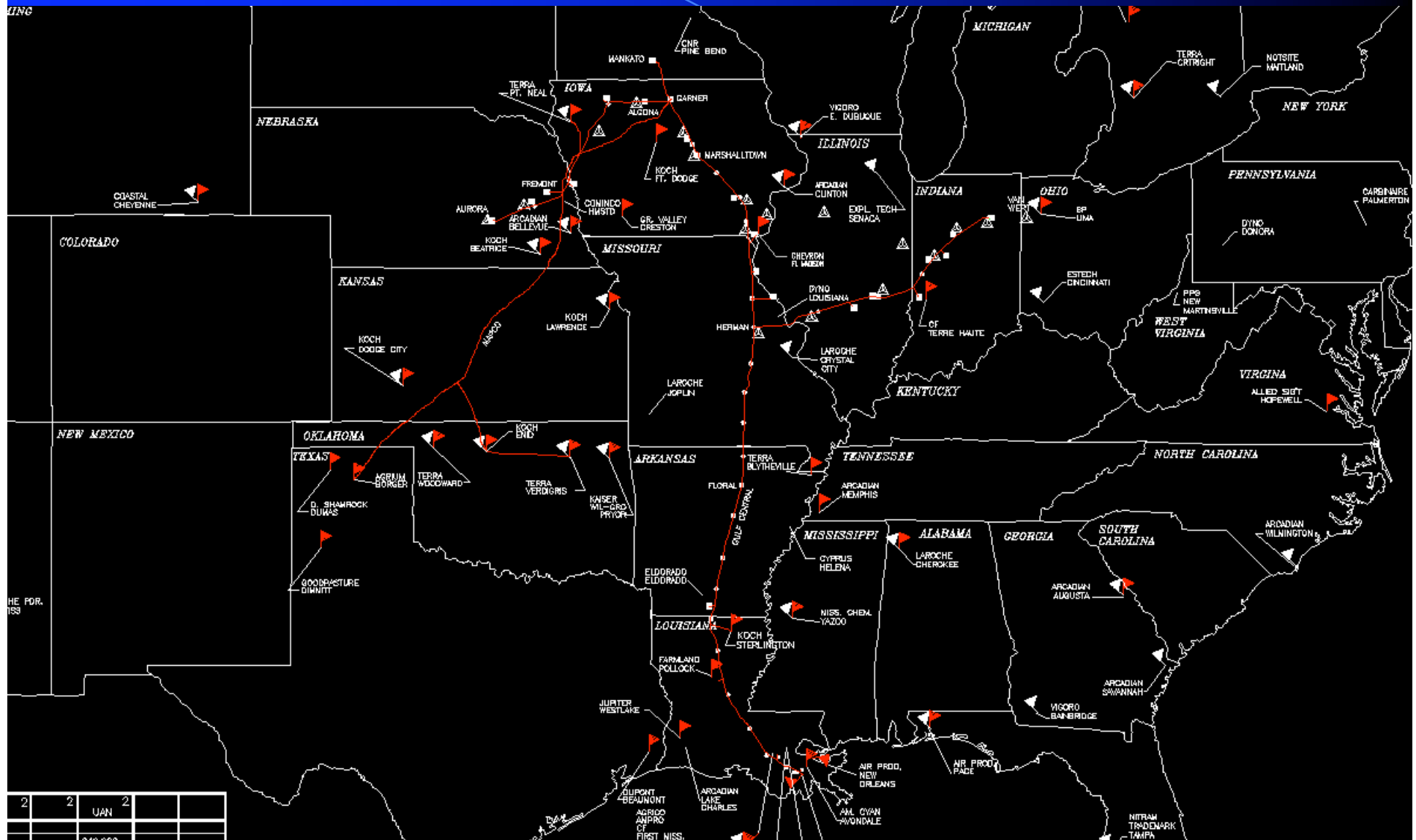
Fertilizer

Transportation

# Delivery Infrastructure

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# Ammonia Pipeline





# Ammonia Storage & Transport



# US DOT Statistics 1993-2003

Chemical	#Incidents	Fatalities	Rel. Freq.
Gasoline	3936	82	5.3x
LPG	915	9	2.5x
Anhyd. Ammonia	1016	4	--



# Europe

**The Homepage of  
the R&D Component of  
the European Commission  
Clean Coal Technology  
Programme**

**[euro-cleancoal.net](http://euro-cleancoal.net)**

# Economic Impacts

Current Imports: ~ 13 million bpd

= \$114 billion/year @ \$24/bbl, \$228 billion @ \$48/bbl

2003 Gasoline Consumption – 8,756,000 bbl/day

$15.3 \times 10^{15}$  Btu/year = 850 million ton/year ammonia

1250 new plants @ 650,000 ton/year each

\$562 billion investment @\$450 million/plant

375,000 new jobs

\$5 billion new tax revenue/year (employees only)

# Summary

- Ammonia vs. Natural Gas vs. Hydrogen
- Fossil Fuels Now
- Renewables in the Future
- IC Engines Now
- Fuel Cells in the Future
- Ammonia Looks Pretty Good Now and in the Future
- Next Steps?