

NFUEL units for storage of renewable energy

Competitive Decentralized Ammonia Production

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Proton Ventures BV, The Netherlands

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8th Annual Ammonia Fuel Conference

in Portland, Oregon

Proton Ventures

- Proton Ventures is based in Schiedam (Netherlands)

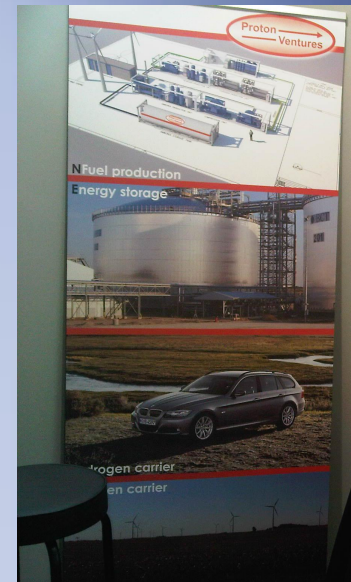


Proton Ventures

- Established in 2001
- We are a team of enthusiastic professionals who design and implement customized solutions for our customers.
 - EPC
 - Turnkey solutions
 - and provide investment
- Capable of conducting small to large projects of up to 50 million euros
- We have so far completed around 100 projects

Our NFuel concept

- NFuel concept is based on decentralized production of Ammonia from (decentralized) energy sources to **store** RENEWABLE ENERGY
 - surplus electricity
 - biomass,
 - stranded gas,
 - hydrogen as (by)-product



Our NFUEL concept

- Decentralised production offers
 - Small units, easy to handle for construction
 - No steel construction
 - Fast assembly time at site
 - No big construction effort
 - Multiple, identical units
 - The “Ford”- concept makes units cheap(er) in investment
 - Simple and transportable units, if needed
 - To be realized on small footprint
 - Low or less environmental impact issues

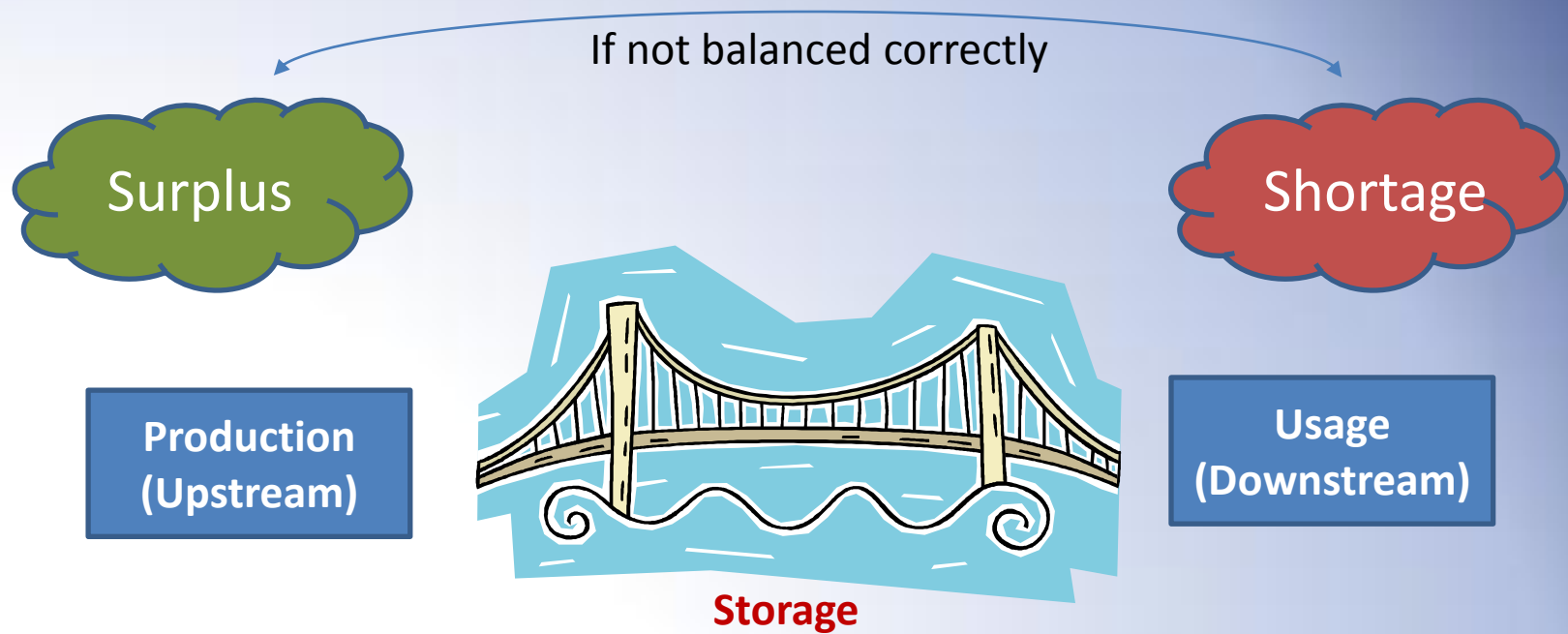


Lightning has tremendous energy content,
However,
it cannot be stored and made available when
needed

Energy storage of fluctuating renewables by NFUEL

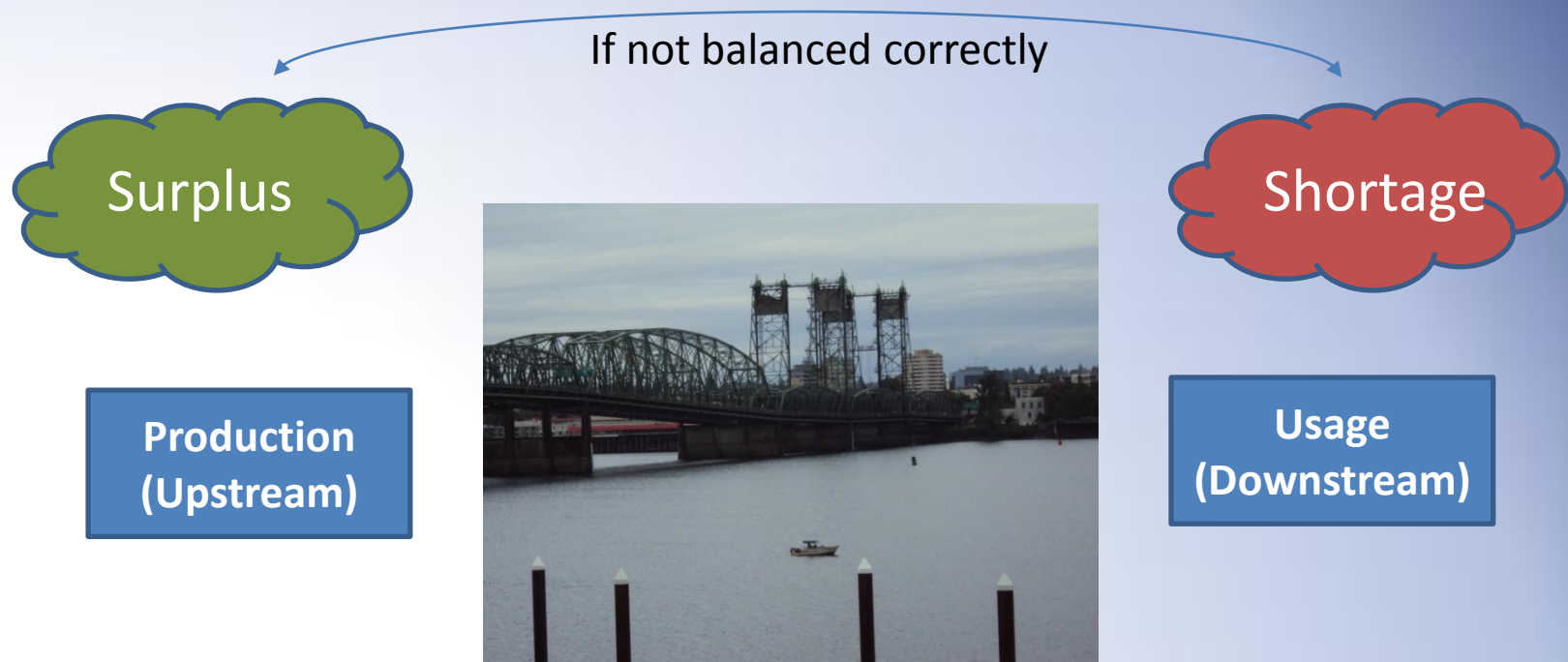
- Renewable sources are characterised by large fluctuations
 - **availability**
 - **day-night swing**
 - **maximum-minimum in few seconds**
- Creates grid imbalance
 - Leading to energy wastage
 - Curtailing issues,
 - Delayed grid infrastructure

To bridge the energy balance



Most important thing about Energy is that it should be **available** when it is needed.

To bridge the energy balance



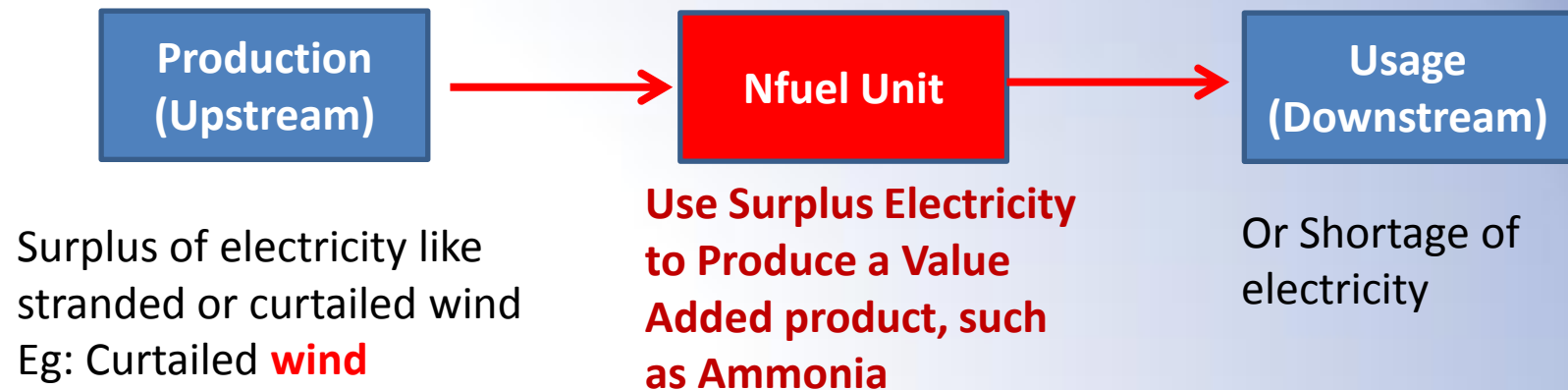
Most important thing about Energy is that it should be **available** when it is needed.

Customers facing Complications

- Hurdles along the way
 - System misbalance
 - Problem to integrate larger amount of fluctuating power within the system
 - Potential for huge amounts of power wastage
 - Profitability renewables
(*depreciation/payback discussions*)
 - Who pays the misbalance

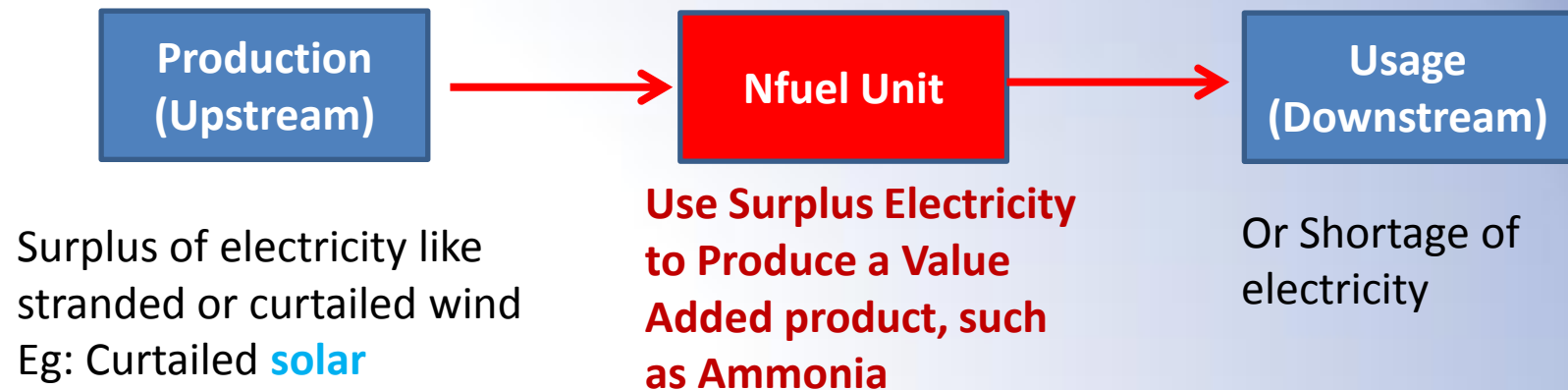
Proton's Wind Energy Liquefaction – NFuel Unit

Focus 1: Agriculture: NH_3 as fertilizer



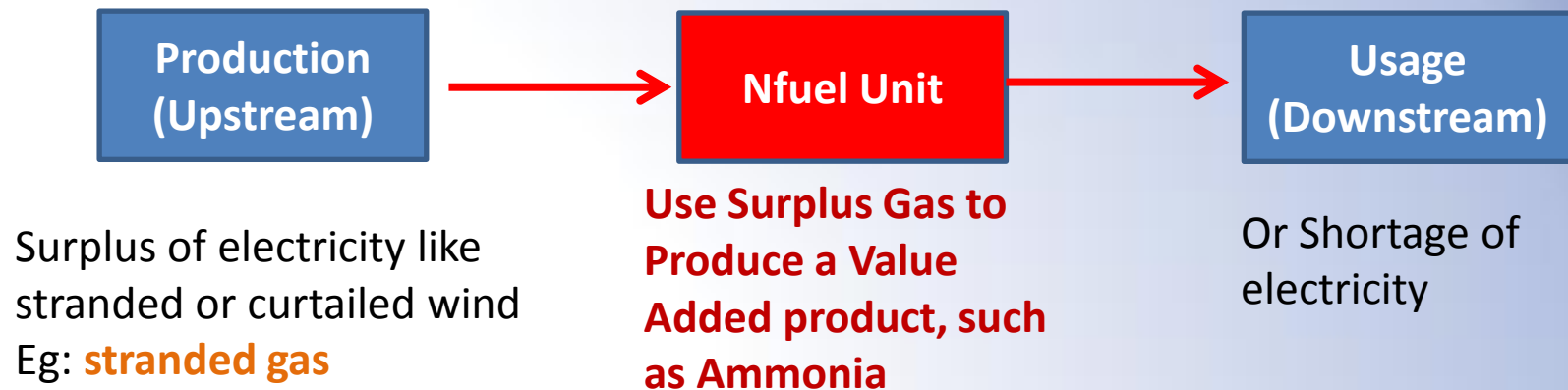
Proton's Wind Energy Liquefaction – NFuel Unit

Focus 2:Industry: Denox in power plants, CO₂ capture, feedstock for chemicals production



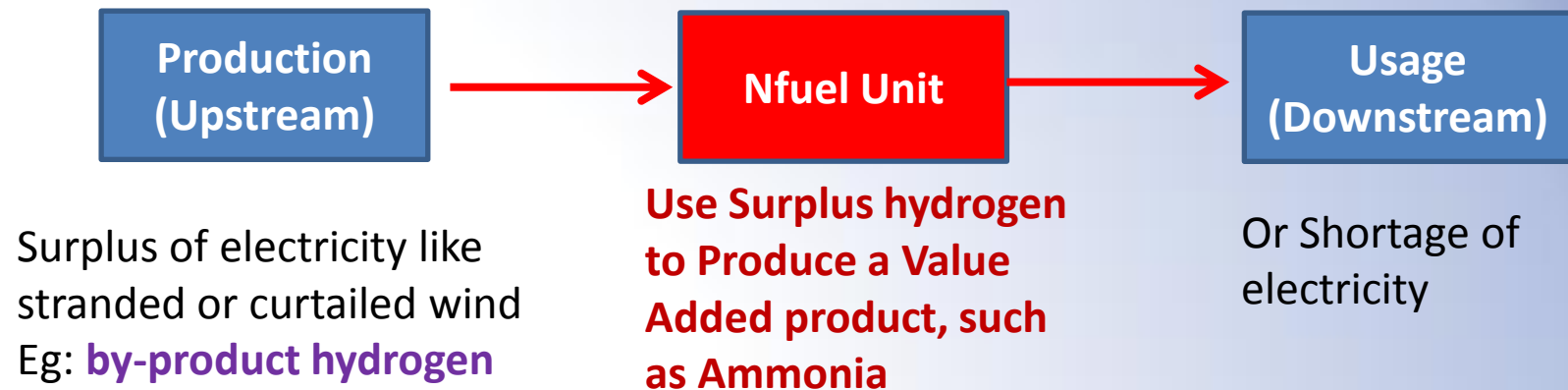
Proton's Wind Energy Liquefaction – NFuel Unit

Focus 3:Transportation fuel: Direct injection in the internal combustion engines, Fuel Cells

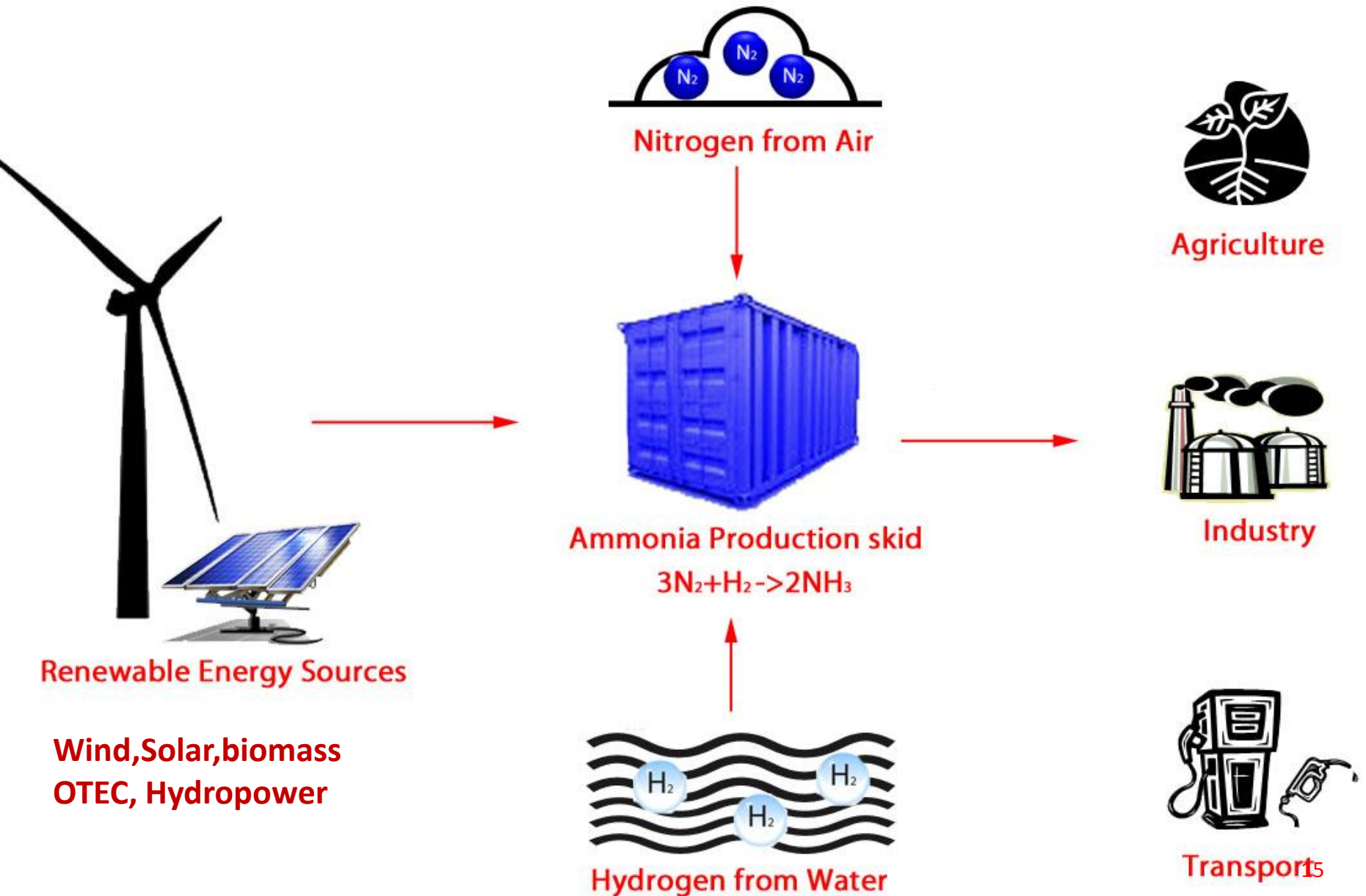


Proton's Wind Energy Liquefaction – NFuel Unit

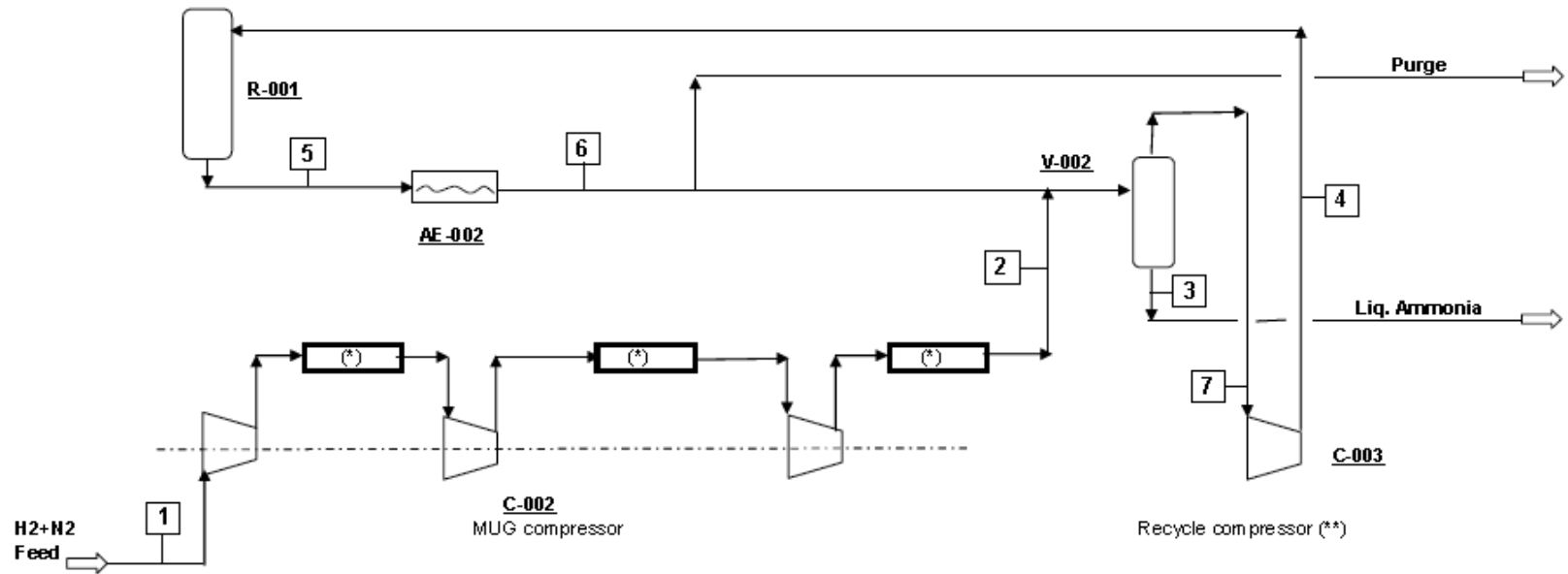
General : Energy carrier:
easier stored & distributed than power or H₂



NFUEL UNIT: Basic Concept



Simplified PFD NFUEL unit



(*) Cooler plus condensate separator on 3rd stage discharge

(**) Recycle stage with oil filter/separator on discharge if Syngas compressor lubricated

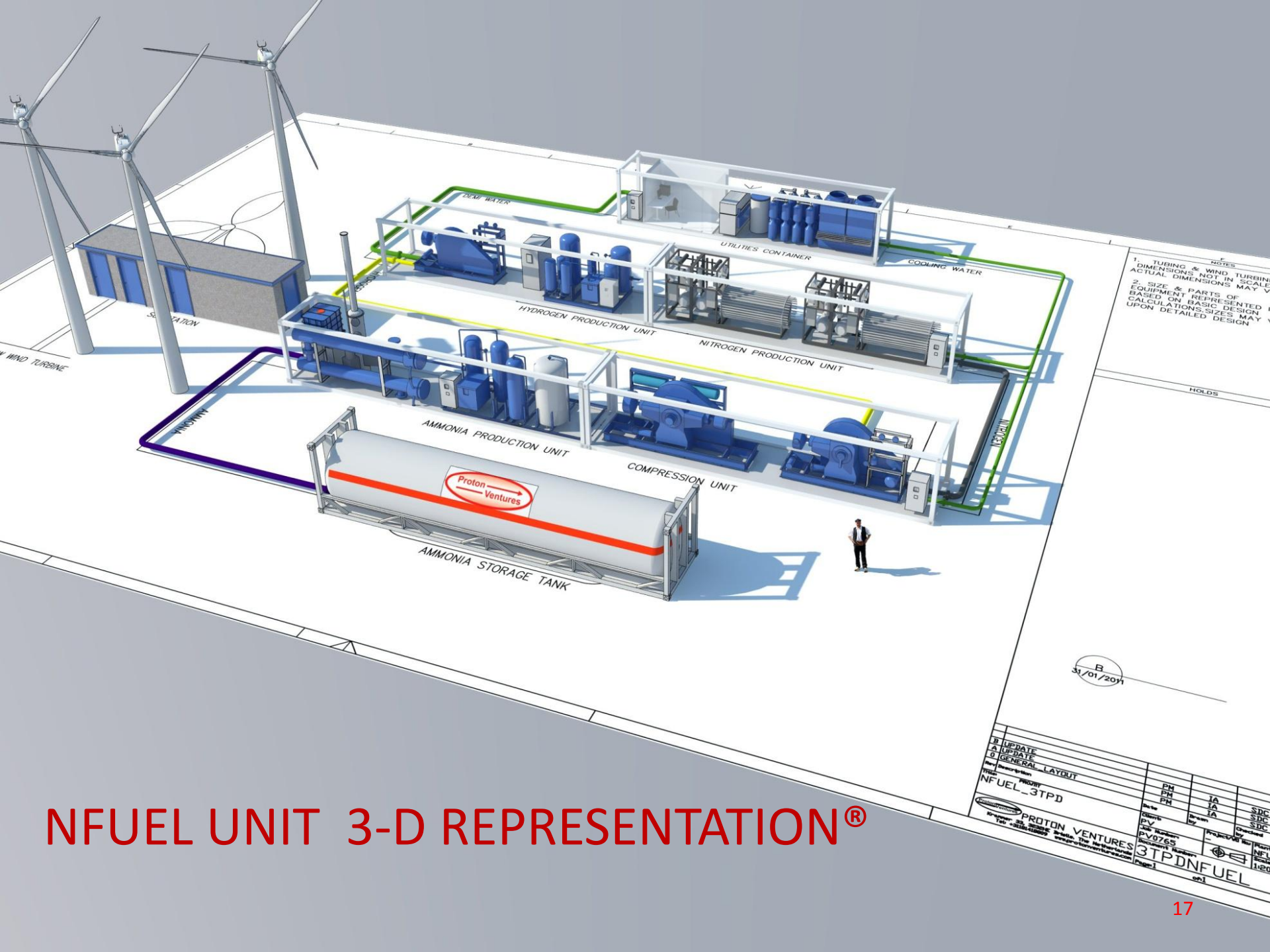
(***) Provide pulsation dampeners for both machines to reduce pulsation to about 1 %



Stream number of Material Balance

Proton Ventures BV

date 12-12-2010



NOTES
1. TUBING & WIND TURBINE
DIMENSIONS NOT IN SCALE
ACTUAL DIMENSIONS MAY VARY
2. SIZE & PARTS OF
EQUIPMENT REPRESENTED
BASED ON BASIC DESIGN
CALCULATIONS. SIZES MAY VARY
UPON DETAILED DESIGN

HOLDS

B
31/01/2021

REVISION	DATE	BY	CHKD	APPD	DESCRIPTION
1	31/01/2021	PM	JA	SDC	GENERAL LAYOUT
2		PM	JA	SDC	
3		PM	JA	SDC	
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NFUEL UNIT 3-D REPRESENTATION®

NFUEL UNIT: key features

- Fully automated process, design & control logic based on safe operation
- Zero Carbon process
- Safe and Proven technology
- Patented electrolysers
- Decentralised operations, hence no need for transport and logistics
- Long technical life
- Recognized international partners for supply of equipment
- Units are skid based, hence easily transportable. Hence, if needed can be relocated in the future if need be.

NFUEL UNIT: key features

NFUEL characteristics:

1,6 MW continuous or about 14 kWh/kg ammonia , excl transport pump(s)

1 m³/hr potable water

app 5000 ft²

110 NM³/hr air

no operational manpower

some maintenance (2-3%)

fully automated

intrinsic safe +

120 kg/hr NFUEL =app 3,3 Mton/day = app app 1000 t/annum

NFUEL UNIT: key features

NFUEL characteristics: Power2ammonia

2 * 125 Nm/hr electrolyzers at 4,7 KWh/Nm³ H₂

- 1 Dm-water unit (RO plus)
- 1 N₂ generator (85 NM/3hr N₂ pure)
- 1 syngas compressor
- 1 recycle compressor
- 1 ammonia reactor + loop ancillaries
- 1 storage tank app 15 Mton
- 1 control system (controlled from NL)

- 1 power contract
- 1 off take agreement for ammonia
- 1 land rental agreement
- 1 permit
- 1 license agreement
- 1 year time (production time)

120 kg/hr NFUEL =app 3,3 Mton/day = app app 1000 t/annum

NFUEL UNIT: key features

NFUEL characteristics: Gas2ammonia

1 mini-ATR for 250 NM3/hr H2

- 1 Dm-water unit (RO plus) bigger sized than for power
- 1 N2 generator (85 NM3/3hr N2 pure)
- 1 syngas compressor
- 1 recycle compressor
- 1 ammonia reactor + loop ancillaries
- 1 storage tank app 15 Mton
- 1 control system (controlled from NL)

- 1 gas contract
- 1 off take agreement for ammonia
- 1 land rental agreement
- 1 permit
- 1 license agreement
- 1 year time (production time)

120 kg/hr NFUEL =app 3,3 Mton/day = app app 1000 t/annum

How does it compare with Gasoline

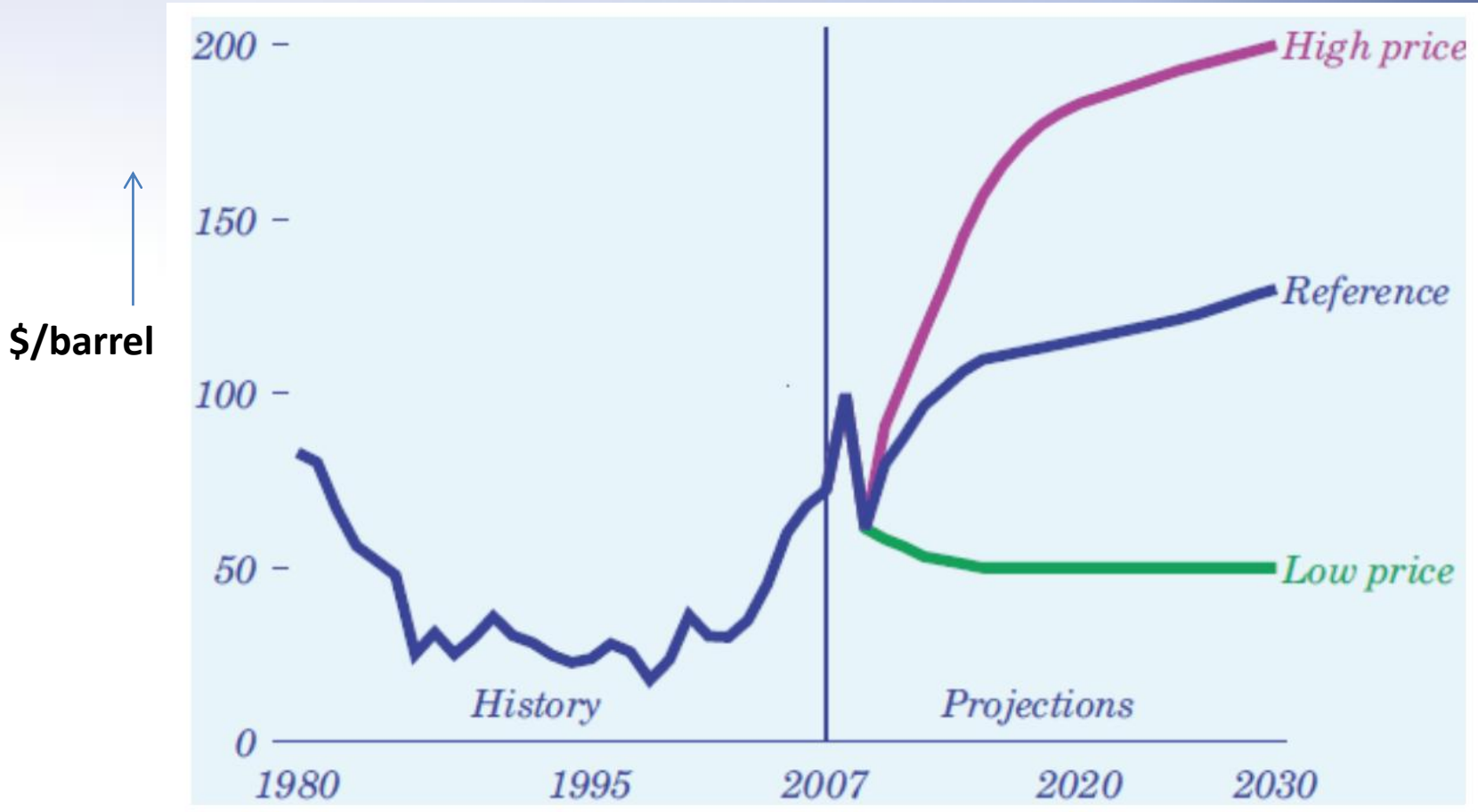
oil prices (\$) per gallon	\$/mmbtu Oil
3	26,00
3,2	27,73
3,4	29,46
3,6	31,20
3,8	32,93
4	34,66
4,2	36,40
4,4	38,13
4,6	39,86
4,8	41,59
5	43,33

Current Gas Prices in Iowa

Ammonia prices \$/Ton	\$/Mmbtu Ammonia
500	28,46
550	31,30
600	34,15
650	36,99
700	39,84
750	42,68
800	45,53
850	48,38
900	51,22
950	54,07
1000	56,91

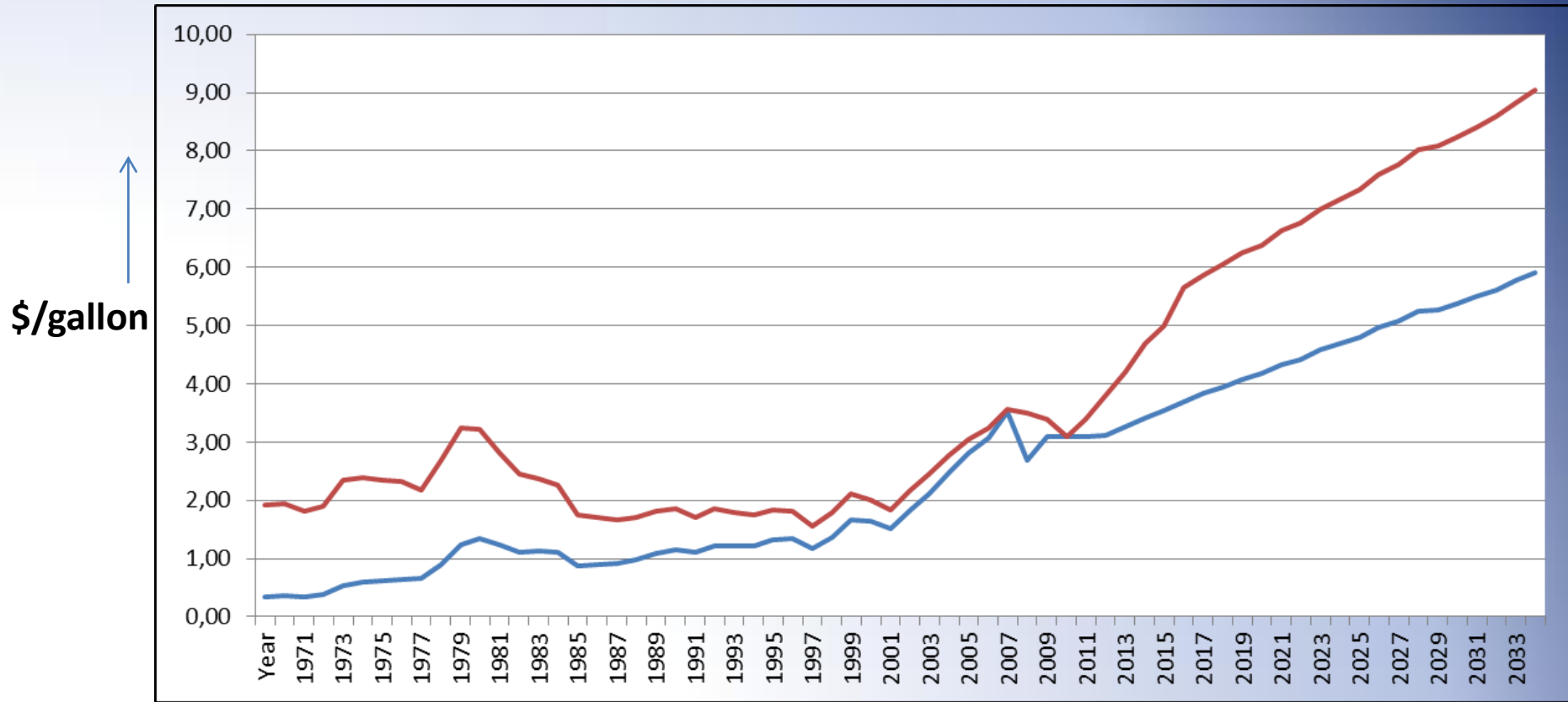
Decentralized ammonia production – NH3 price between 600-700\$/Ton

Crude Oil Price Projection



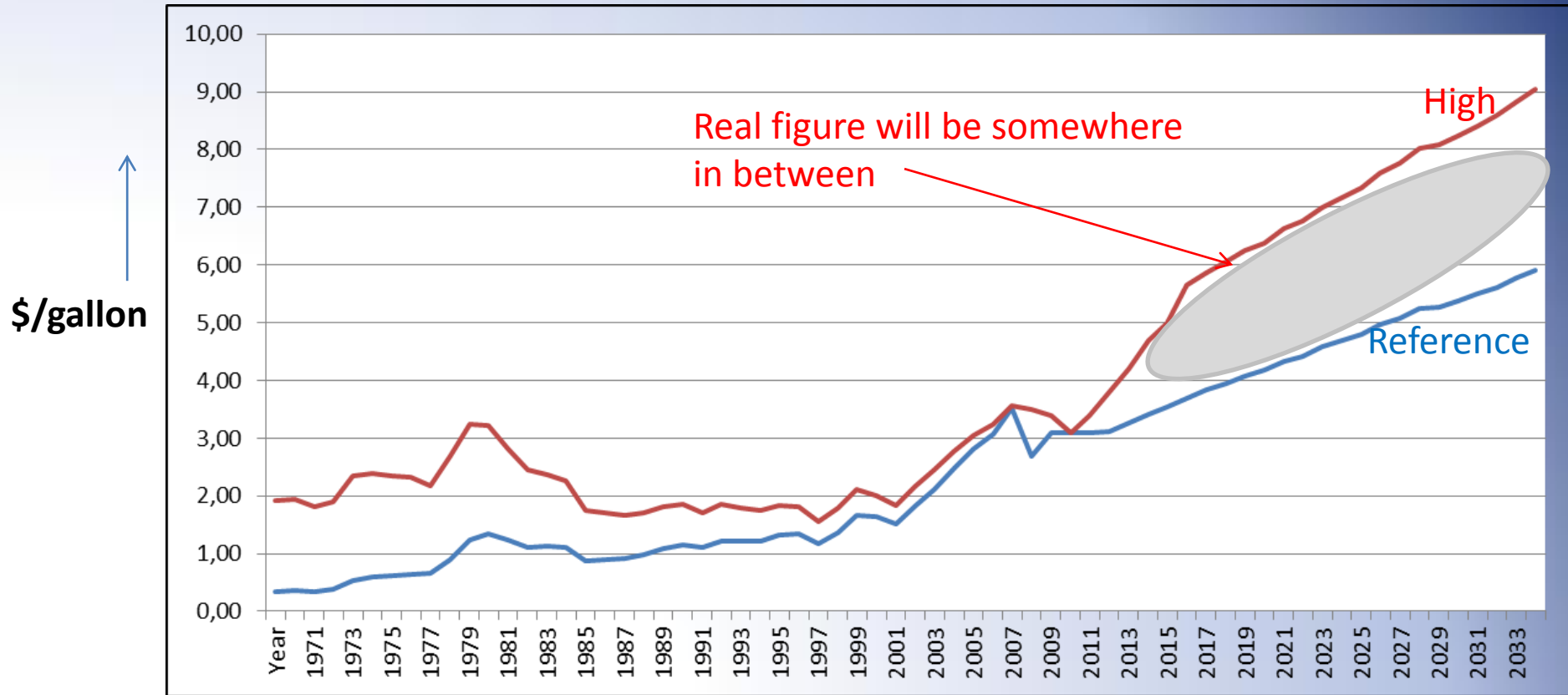
- **World Oil Price Forecast in three cases (adjusted as per 2007 \$ prices)**
- **Data source – DOE (2009)**

Oil Price Forecast



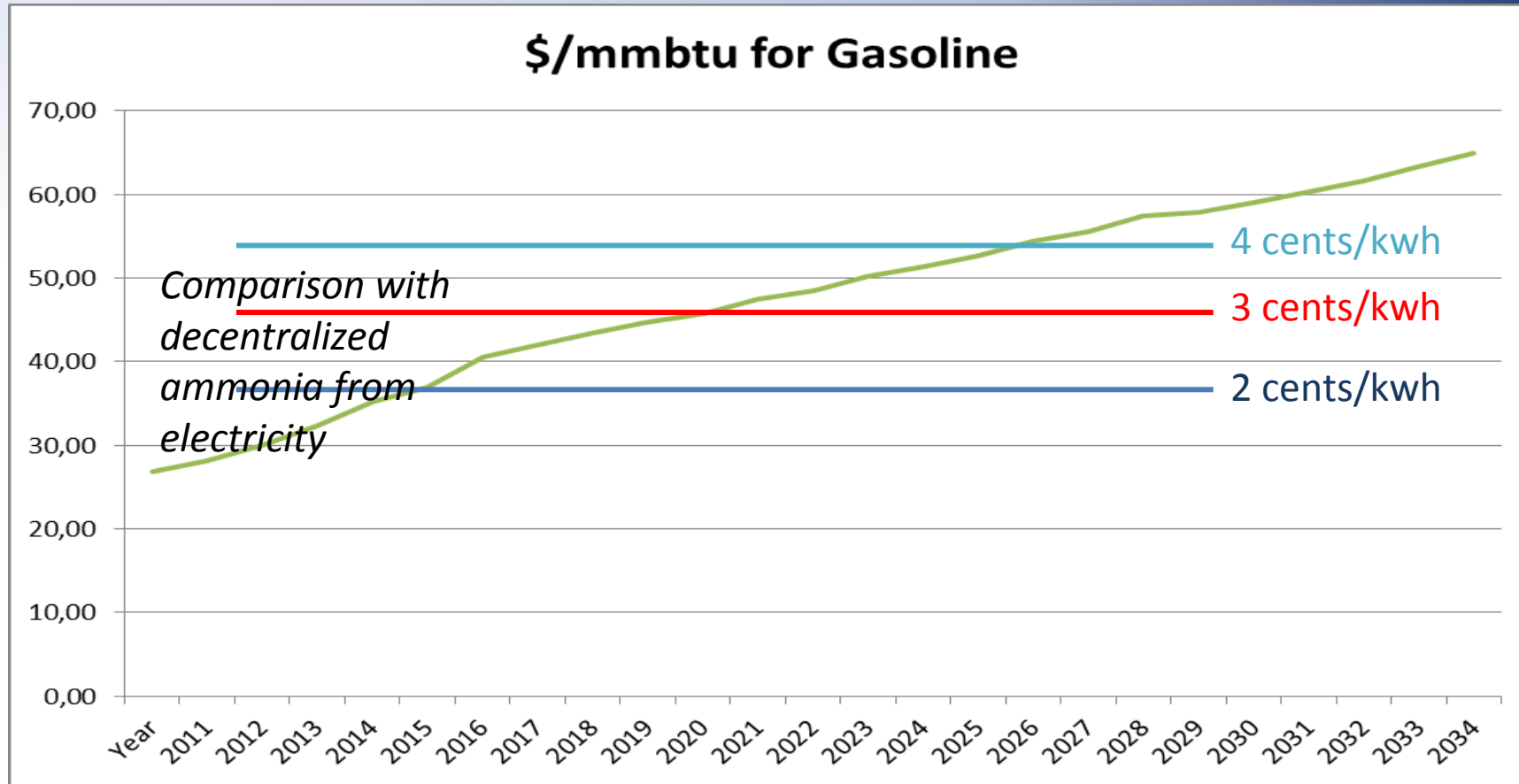
- Based on IEA Forecasts (2009 Annual Report)
- Blue line is the Reference case scenario and Red line is the high price scenario

Oil Price Forecast



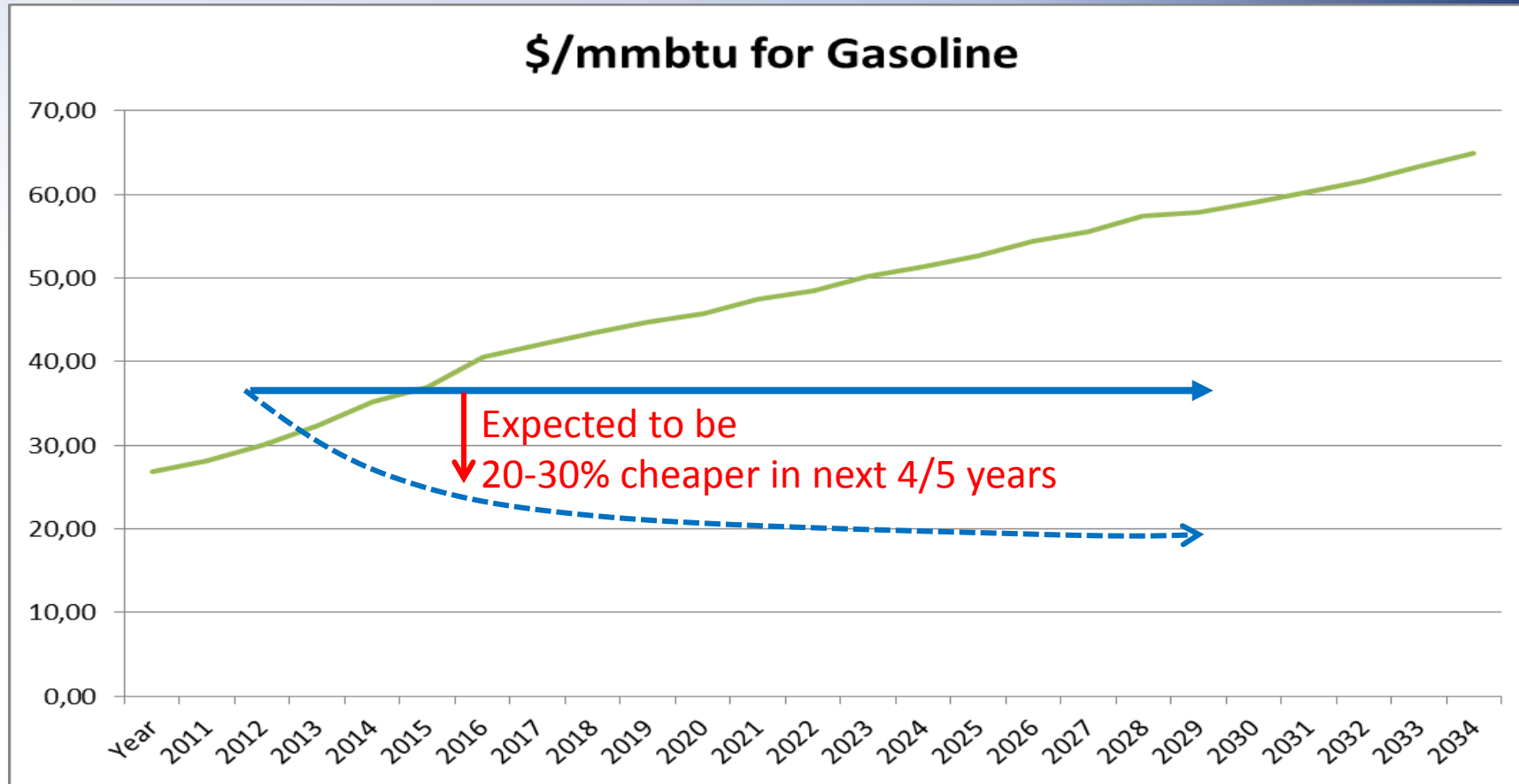
- Based on IEA Forecasts (2009 Annual Report)
- Blue line is the Reference case scenario and Red line is the high price scenario

Price-point mbtu comparison



- Price-point comparison of gasoline vs decentralized ammonia production
- Here the green line represent the mean of reference and high case scenario of gasoline prices

Price-point mbtu comparison



- *Price-point comparison of gasoline vs decentralized ammonia production*

Avenues of capital cost reduction

- Building multiple units at the same time
 - Discounts on equipments from suppliers
- Technological improvements
 - Efficient and cheaper electrolyzers
 - Reuse wasted heat (be careful with integrations!)
- Smart construction
 - Eliminate compressors, etc...
- Using by-product oxygen
- Continuous creativity to reduce prices
 - Improving the process and product

Opportunities

- We offer mini-ammonia units for stranded locations
 - To begin with the ammonia can be used as a fertilizer, as this is the established market
 - Over time as ammonia engines develop, farmers can use ammonia as a fuel
 - We are in talks with few partners to develop ammonia engines and generator sets to complete total supply chain.
- Advantages of decentralized fuel production fits the bill of a transportation fuel
 - Multiple points of production scattered around, but at strategic location, which will act as fuel stations for the future
 - Reduced costs and time for handling and transportation of fuel

Why decentralized

- Renewables available at stranded locations offers best opportunities today
 - Trade off with fossil fuels (gasoline costs much higher than average in New York/ heavily concentrated central)
 - Make use of local infrastructure for ammonia
 - Less transportation costs to bring ammonia to stranded area
 - New applications for ammonia in progress
 - Ammonia fuel cells
 - Ammonia power generators
 - Ammonia gas turbines
 - Ammonia Engines (stationary and mobile)

Why decentralized

- Large units have some negatives
 - More re-transportation
 - Storage and logistics problems rise
 - Need for long term, multi client agreements for financing
 - But larger units should be cheaper when more than 6 NFUEL units are required, step change
- 1000 ton/annum unit fits small communities
- 1000 ton/annum units can be easily increased by duplication
- Also important: Be independent! Full control once fuel applications start developing
- Also political reasons: what to do with stranded wind

Conclusions

- NFUEL units available today at 1000 t/annum units
 - power2ammonia and gas2ammonia
 - Proven technology
 - Financing possibilities with banks today
- Other sizes possible today as well, but not as skids
- Capital costs reductions underway

Conclusions

- For ammonia as a fuel
 - Decentralized ammonia production can be already competitive with gasoline at price-point mbtu at stranded locations
 - More area's will become competitive when gasoline price rise in time
 - Slow introduction is most logical process
 - Small capital investments seem the trend to go

Conclusions

- Ammonia as a fertilizer
 - Present ammonia farmer pricing competitive with NFUEL investment
 - Based on curtailed energy
 - Power balancing
 - To become independant
 - New add-on technology for farmers could make decentralised nitrates as well (patent pending)

Conclusions

- Ammonia as a chemical
 - Green chemicals from NFUEL will be new development
 - NFUEL units may have a positive effect on operating permits
 - Decentralised, high quality ammonia is available without transport and logistics problems
 - At site production of ammonia at power plants for DENOX

Thank you

For more details about our NFUEL- units
please email us at
info@protonventures.com

