



NH₃ Fuel - Gaining Momentum

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NH₃ X

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Outline

- Why NH₃? – environmental, energy security, economics, safety
- Environmental – second to none, very efficient
- Energy Security – flexible, practical, affordable
- Cost – between coal/nat. gas and gasoline
- Safety – as safe as it needs to be – can meet any required level.



NH₃ Fuel Advantages

Production Flexibility – Wind, Solar, Biomass, Nuclear, Coal , Natural Gas, etc.

Existing Delivery Infrastructure

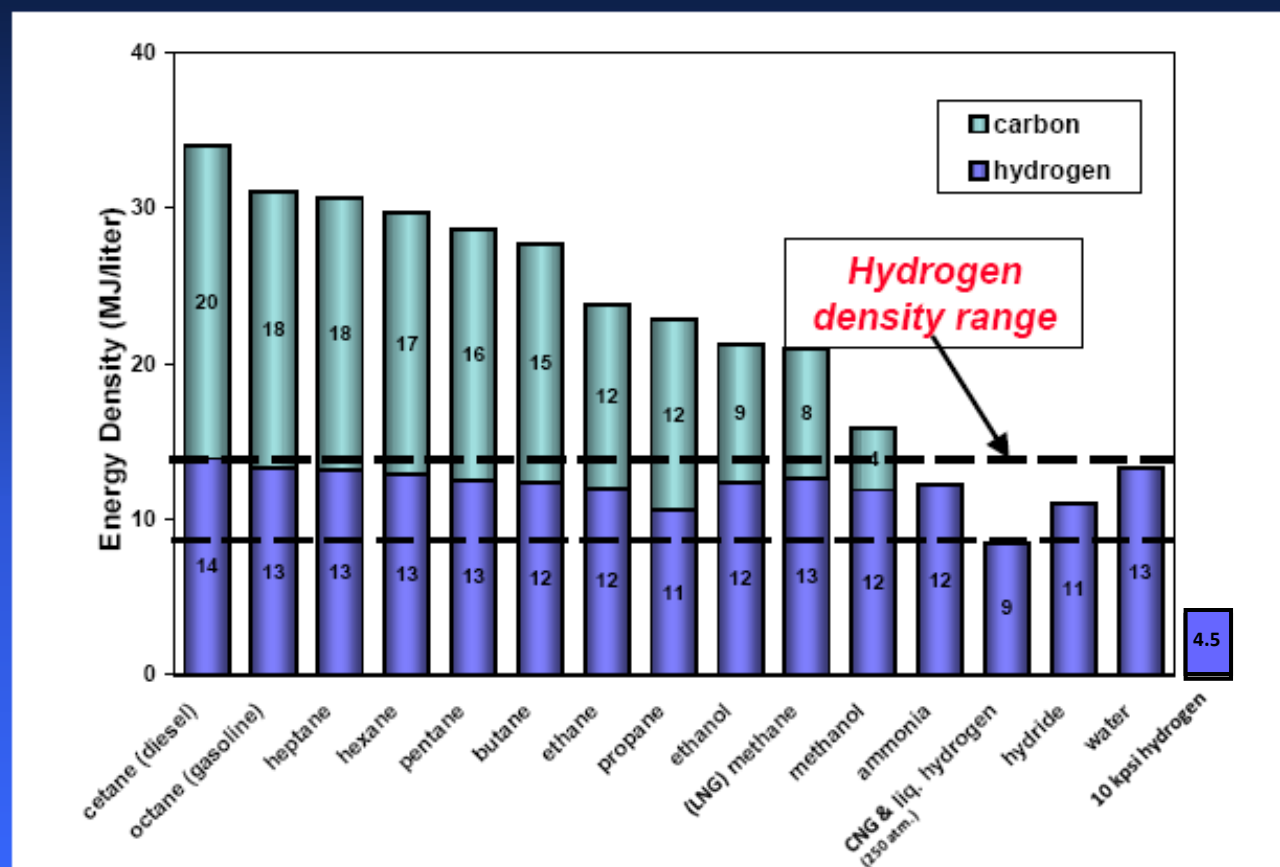
Cost Competitive

Environmentally Optimal – Zero Measurable Criteria Pollutant Emissions

End Use Flexibility – IC and CI Engines, Fuel Cells, Gas Turbines, etc.

Proven, Acceptable Safety Record

Energy densities (LHV) for fuels in liquid state



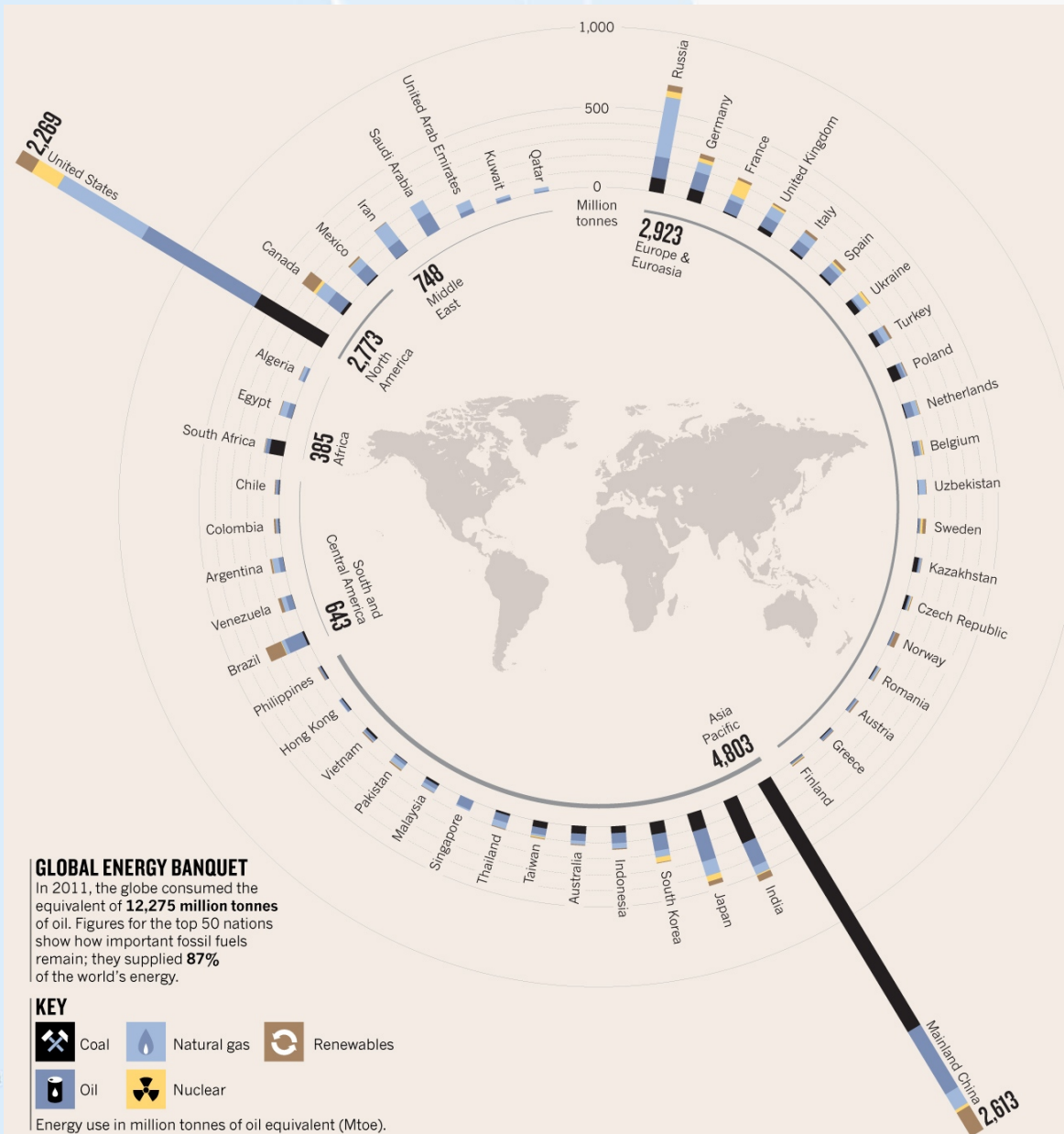


International Energy Agency 2012

What causes oil supply disruptions?

The three most common reasons for disruption in the supply of oil are unforeseen technical problems, the weather – such as seasonal storms in the Gulf of Mexico - and civil unrest - such as the civil war in Libya in 2011. Military or terrorist attacks which target energy infrastructure for political motives, or disputes between governments, while rare, are other significant concerns for world oil markets.

2011 Global Energy Consumption



World Primary Energy Consumption 2011

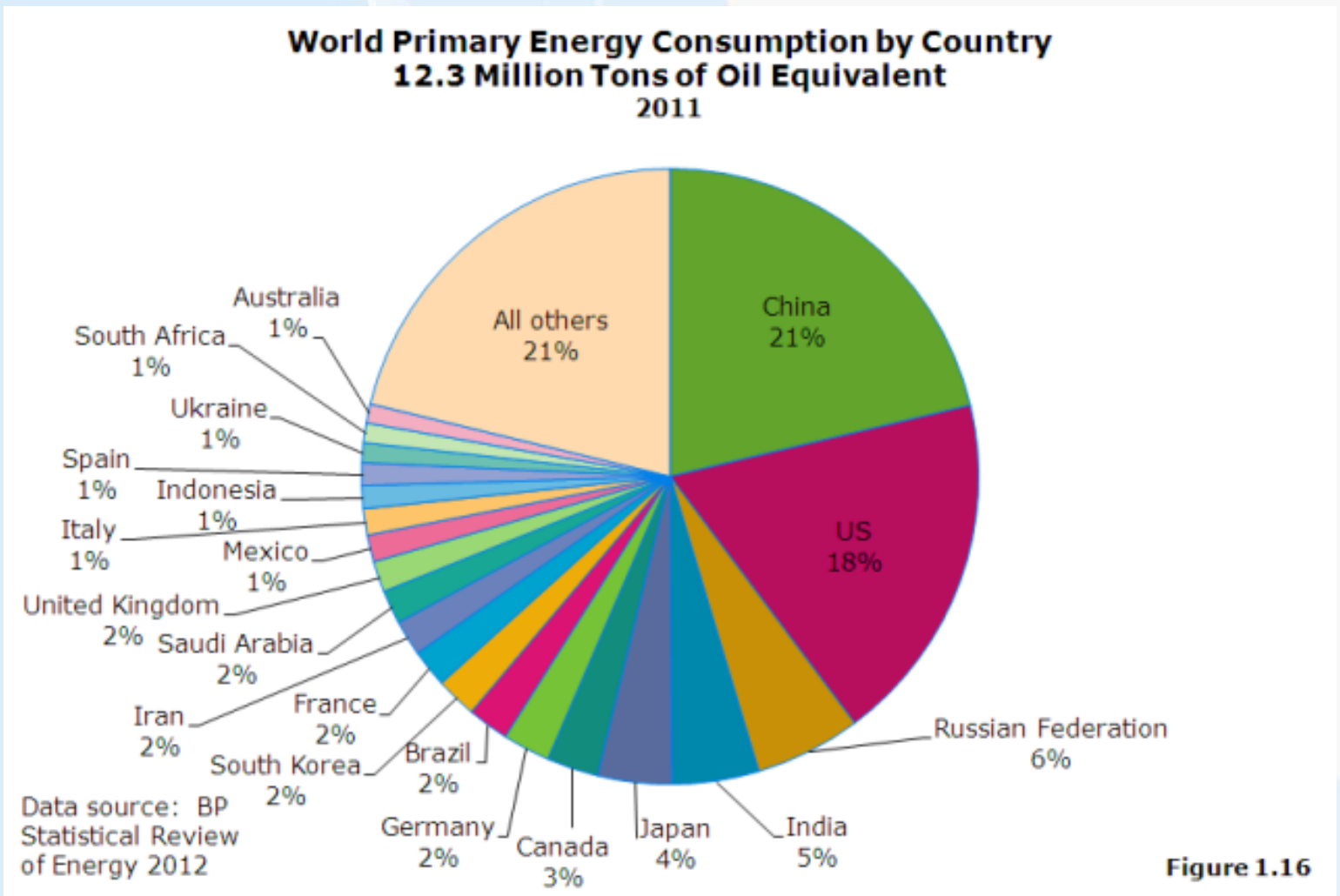
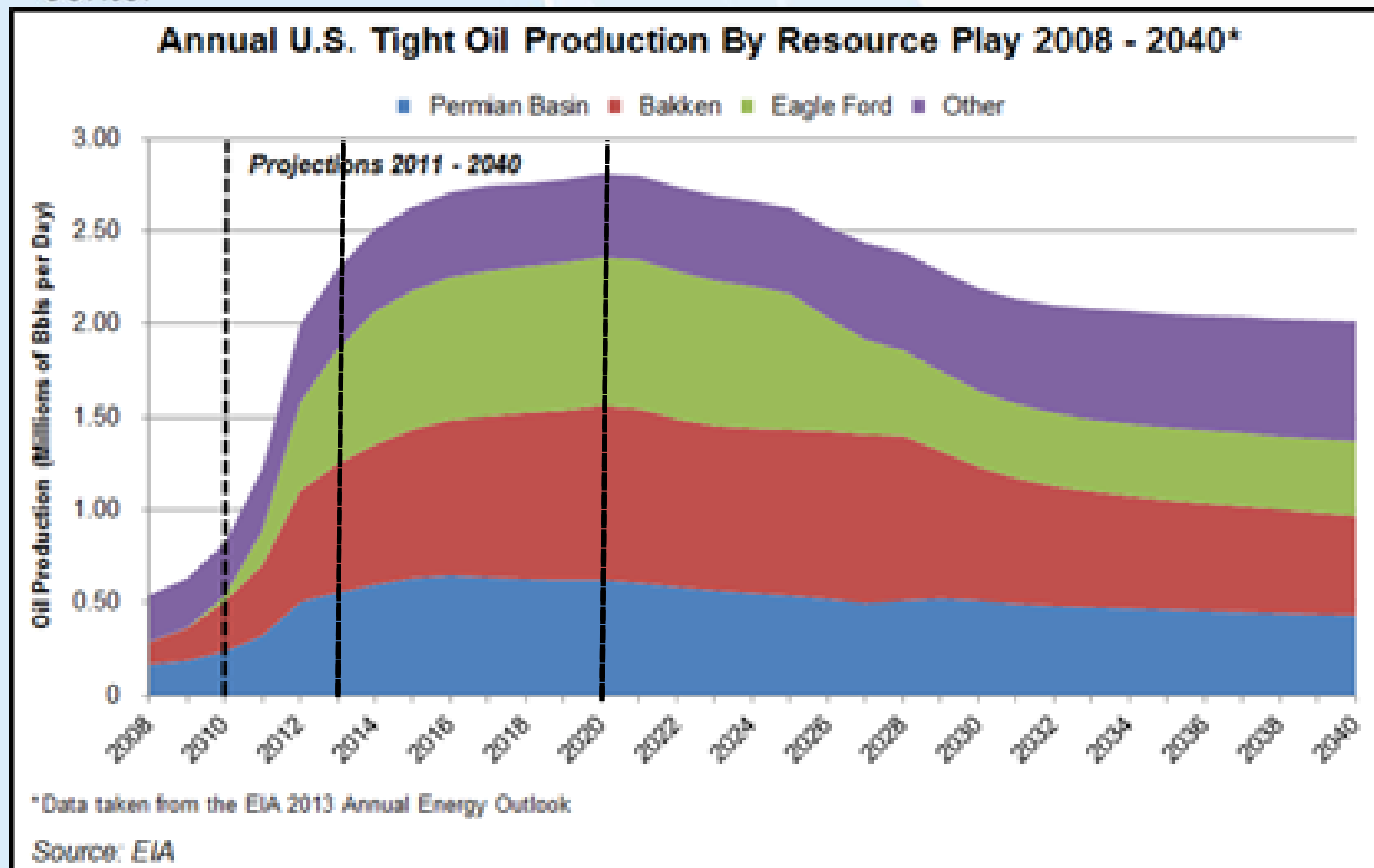


Figure 1.16

EIA 2013 Outlook





British Petroleum R/P Ratio

	U.S. R/P Ratio		China R/P Ratio	
	2012	2013	2012	2013
Oil	10.8	10.7	9.9	11.4
Natural Gas	13.0	12.5	29.8	28.9
Coal	239	257	33.0	31.0

Reserves-to-production (R/P) ratio – If the reserves remaining at the end of any year are divided by the production in that year, the result is the length of time that those remaining reserves would last if production were to continue at that rate.

Proved reserves of oil – Generally taken to be those quantities that geological and engineering information indicates with reasonable certainty can be recovered in the future from known reservoirs under existing economic and operating conditions.



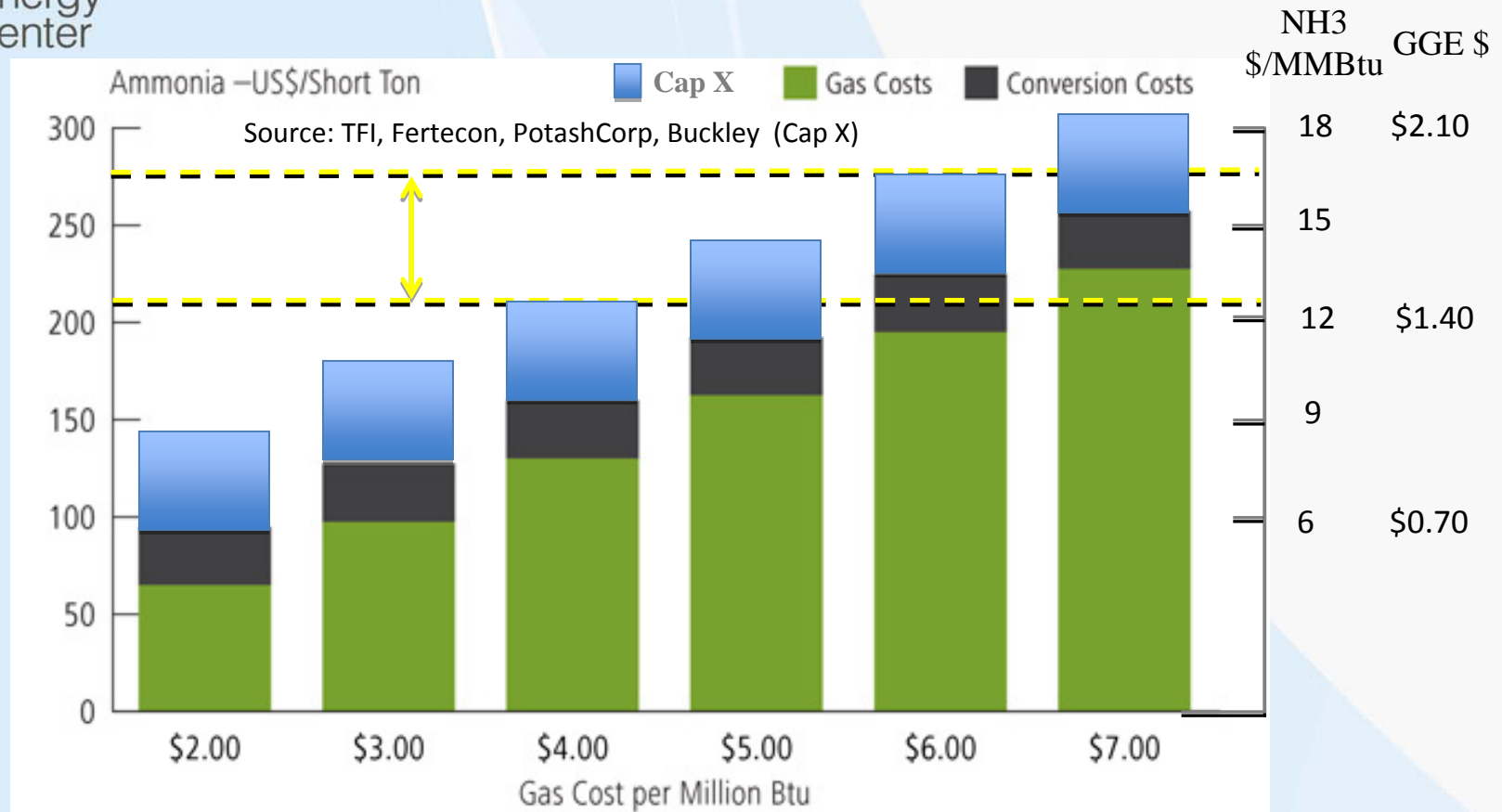
Natural Gas ?

U.S. Gas Volatility, Higher Prices Coming Despite Shales, JP Morgan Exec Says

As part of a "U.S. Century" fueled by global shale gas dominance, domestic natural gas prices will rise and volatility will return in the next three to five years, a JP Morgan executive told participants at the LDC Gas Forum Mid-Continent in Chicago Tuesday.

Source: NGL's Shale Daily, September 16, 2013

NH₃ Production Costs w/ Cap X



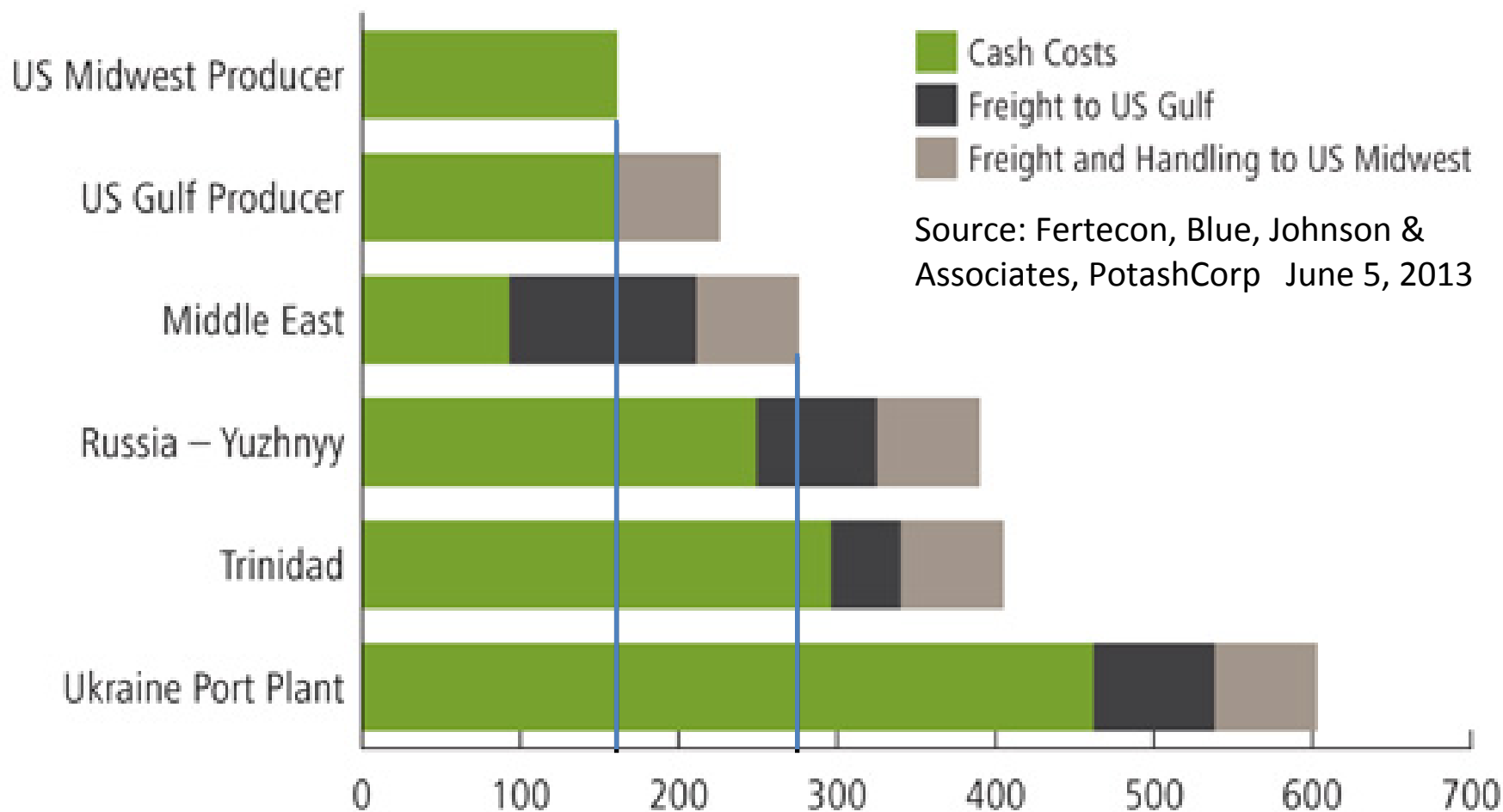
Natural Gas Represents More Than 75 Percent of US Producers' Costs

Natural gas is the most important feedstock in ammonia production and, depending on price, makes up 70-85 percent of the US cash cost of producing ammonia. Cap X: \$1500/ton, 30 year amortization, ~\$50/ton

Gasoline @ \$3.50/gallon
= \$30/MMBtu

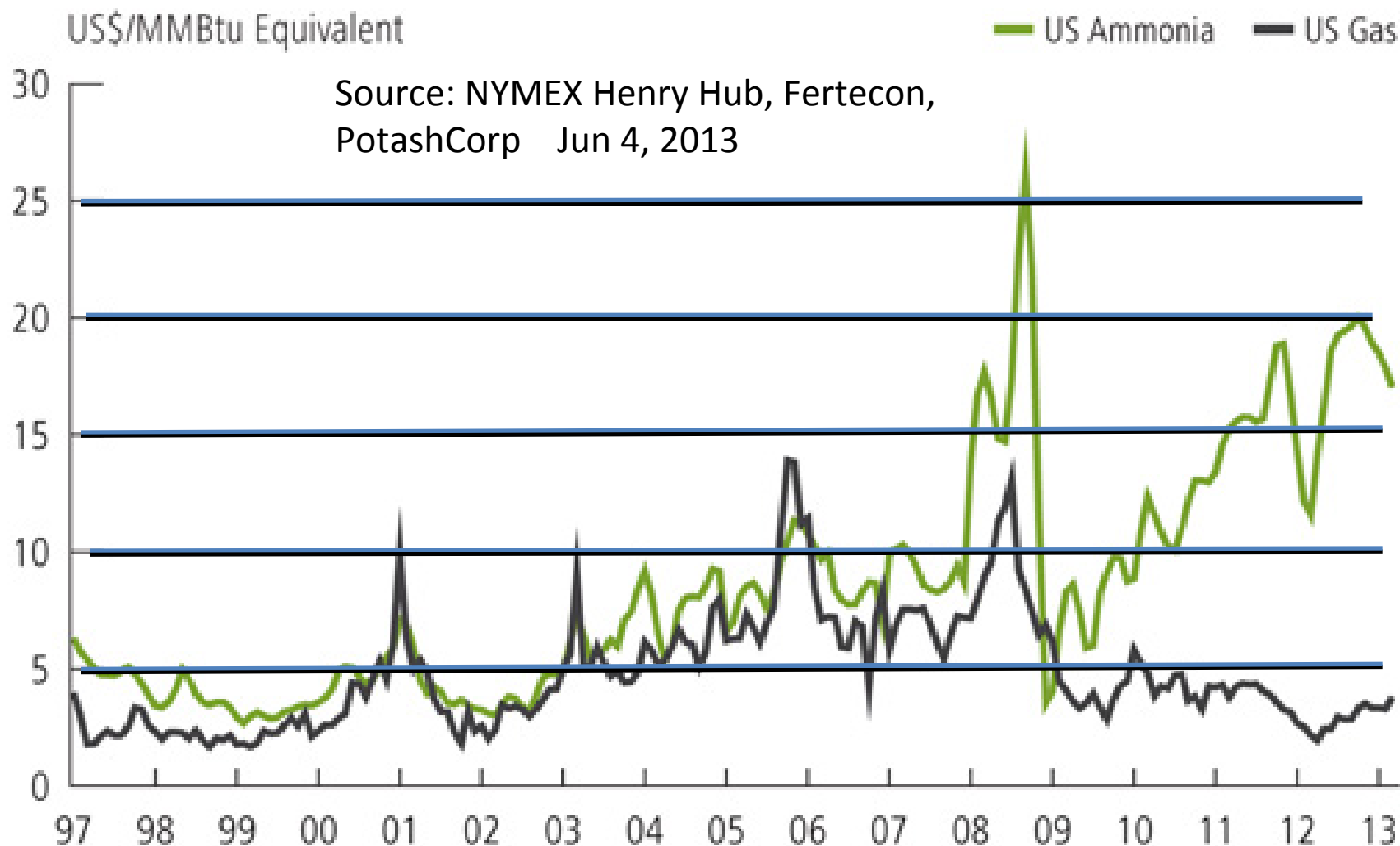
US Midwest Delivered Ammonia Cost

US\$/Tonne – 2013F



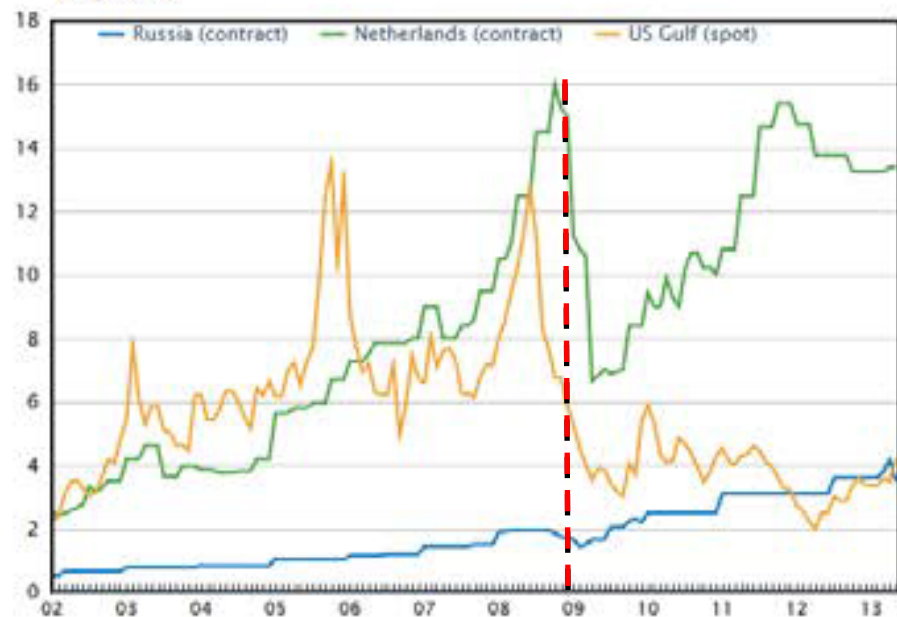
Source: Fertecon, Blue, Johnson & Associates, PotashCorp June 5, 2013

Historical NH₃ vs NG Costs



Natural Gas and NH₃ \$

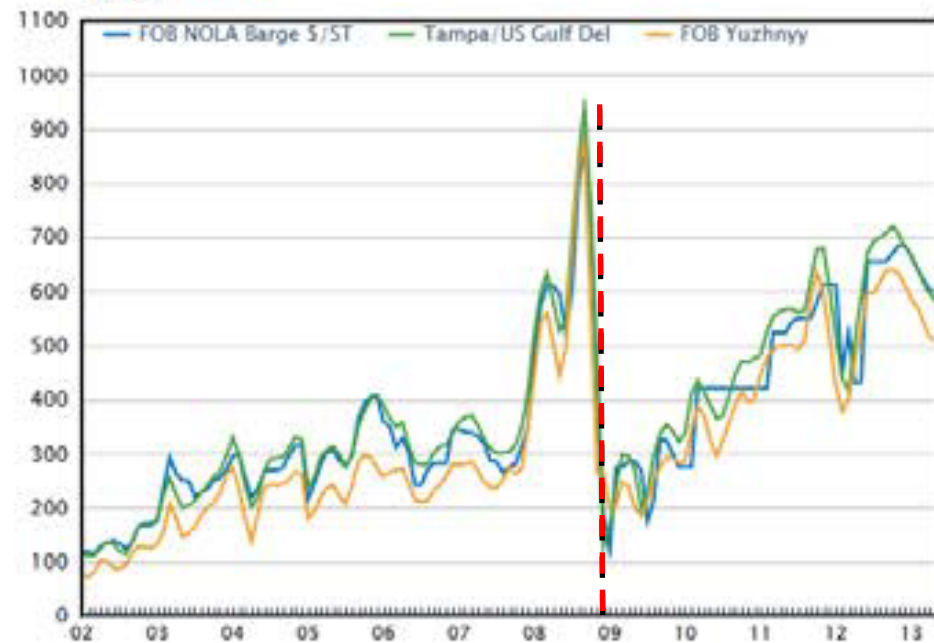
Natural Gas*
US\$/MMBtu



Source: Fertecon

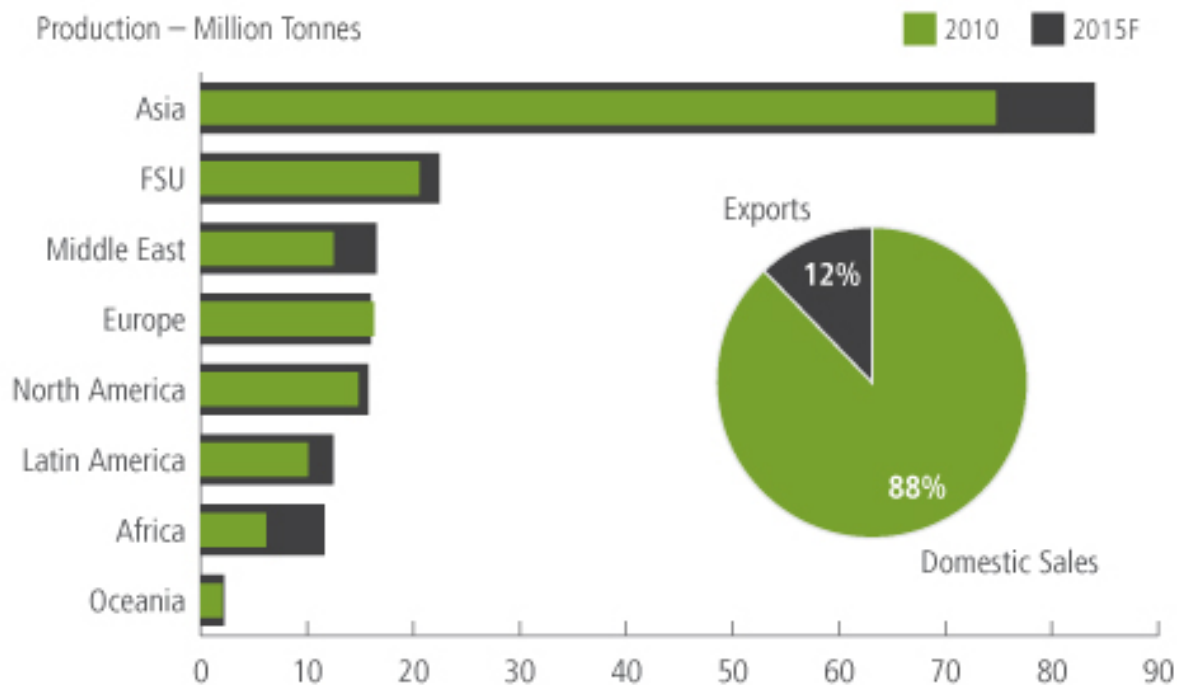
*estimated average price paid by ammonia producers

Ammonia (Spot)
US\$/MT



Source: Fertecon, Green Markets

NH₃ Production



Source: Fertecon



Delivery Infrastructure

NH₃ is in the top three chemicals shipped worldwide.



Ammonia Storage & Transport

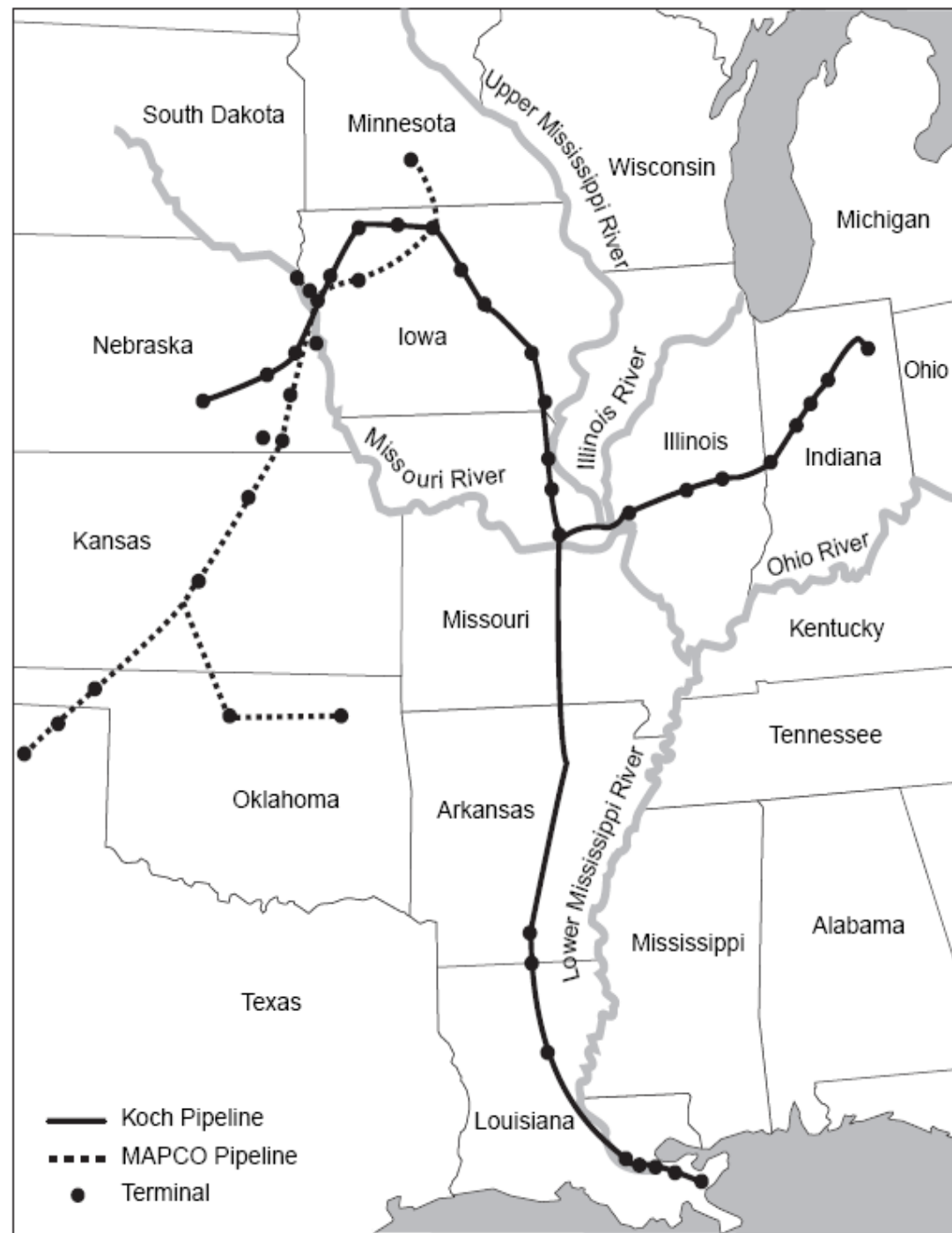




U.S. Ammonia Pipeline

Nearly 3000
Miles Total

redefining innovation





Iowa NH₃ Outlets

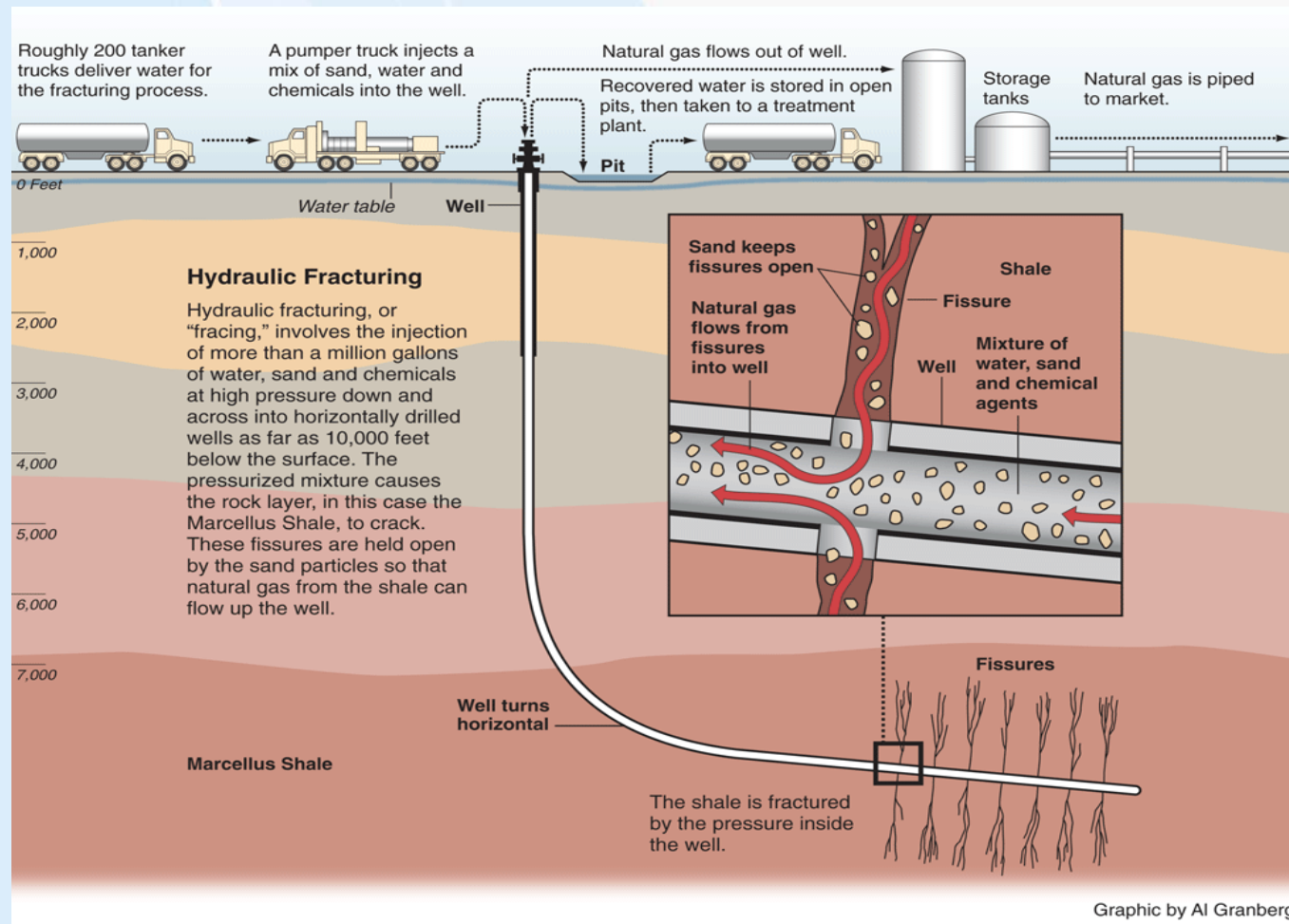
Over 800 retail ammonia (the “Other Hydrogen”) outlets currently exist in Iowa.



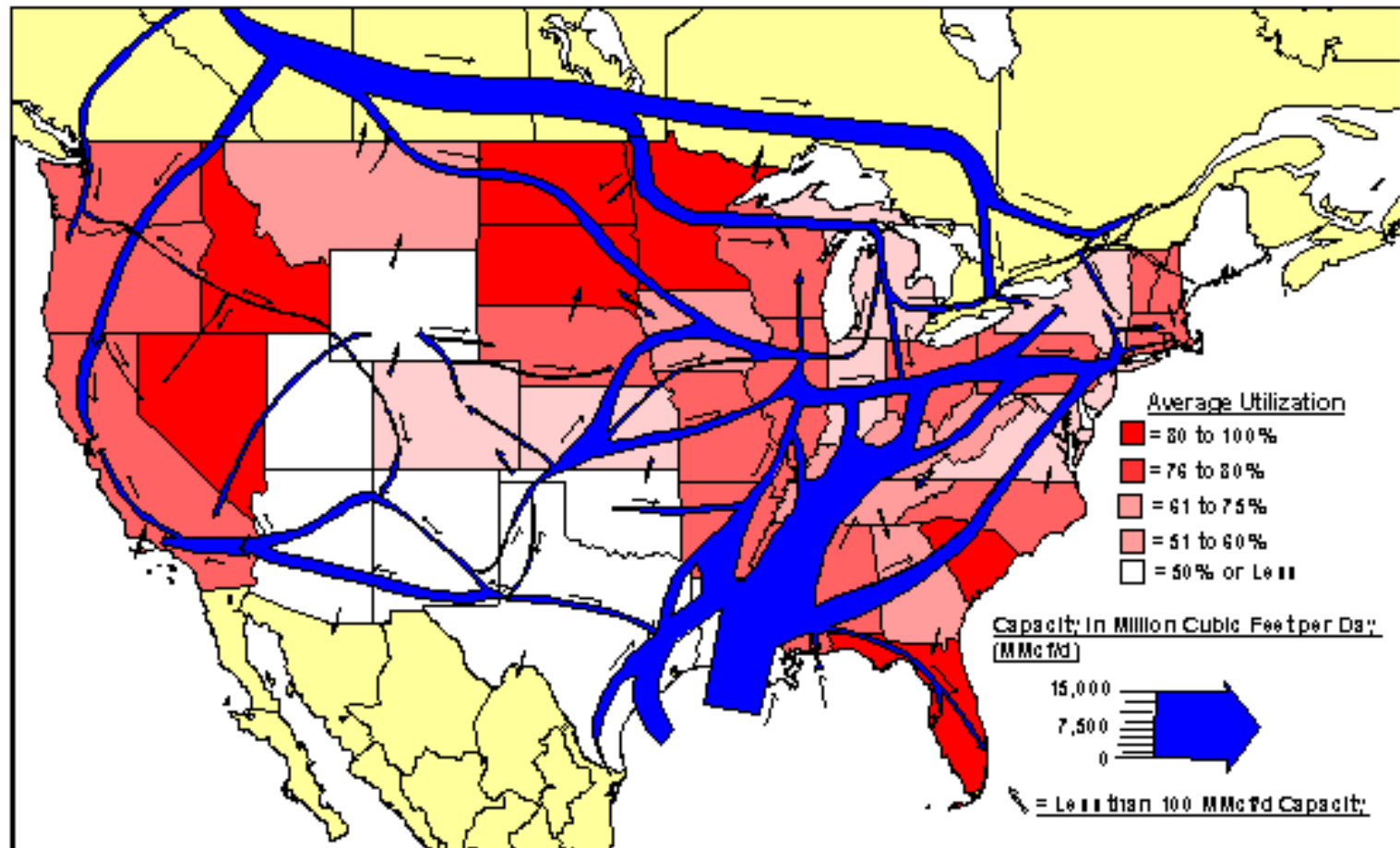
NH₃ and Natural Gas

Convert CH₄ to NH₃ at well head, sequester CO₂ in enhanced oil recovery (EOR) and natural gas wells to extend well production. Use natural gas pipeline (with modifications) to ship NH₃.

1.5 times more energy capacity when transporting NH₃ than CH₄ for a given pipeline size
More efficient energy transport



Natural Gas Pipelines





Fueling Station – Refrigerated NH₃

The refrigerated ammonia storage system is designed such that if a small or significant release of ammonia were to occur in the storage, heating, or pumping systems, the released ammonia liquid and vapor would be contained in a vault and vented through a vertical stack extending upward. As the ammonia vapors warm and disperse from the elevated stack, the ammonia/air plume will be positively buoyant and will have no ability to slump back to grade. This storage method essentially eliminates the grade-level risk associated with the storage of refrigerated ammonia.

In summary, the hazards and risks associated with the truck transport, storage, and dispensing of refrigerated anhydrous ammonia are similar to those of gasoline and LPG. The design and siting of the automotive fueling stations should result in public risk levels that are acceptable by international risk standards. Previous experience with hazardous material transportation systems of this nature and projects of this scale would indicate that the public risk levels associated with the use of gasoline, anhydrous ammonia, and LPG as an automotive fuel will be acceptable.

Source: CQRA 09-06-6708, Quest Consultants Inc., 2009

NH₃ Refueling Station





Safety I

- **NH₃ is a common, naturally occurring chemical found in or used by nearly all animal life forms. It is not a carcinogen and is not a greenhouse gas. Its ozone depletion number is zero.**
- **NH₃ is safer than propane and as safe as gasoline when used as a transportation fuel.**
- **The Iowa Energy Center funded a comparative quantitative risk assessment (CQRA) study completed March 2009, by Quest Consultants Inc., Norman, Oklahoma. “Comparative Quantitative Risk Analysis of Motor Gasoline, LPG, and Anhydrous Ammonia as an Automotive Fuel”, June, 2009.**
- **“Safety assessment of NH₃ as a transportation fuel”, Nijs Jan Duijm, Frank Markert, Jette Lundtang Paulsen, Riso National Laboratory, Denmark, February, 2005**



Safety II

- **NH₃ plant operators – hydrogen vs NH₃**
- **NH₃ safety is an engineering issue. It can be made to be as safe as is necessary.**
- **NH₃ is classified by DOT as a non-flammable liquid and an inhalation hazard (not a poison)**
- **The degree of safety for NH₃ Fuel is an engineering decision and does not require any technology miracles/breakthroughs (unlike hydrogen and electric vehicles).**

Delivery Truck Risk Transects

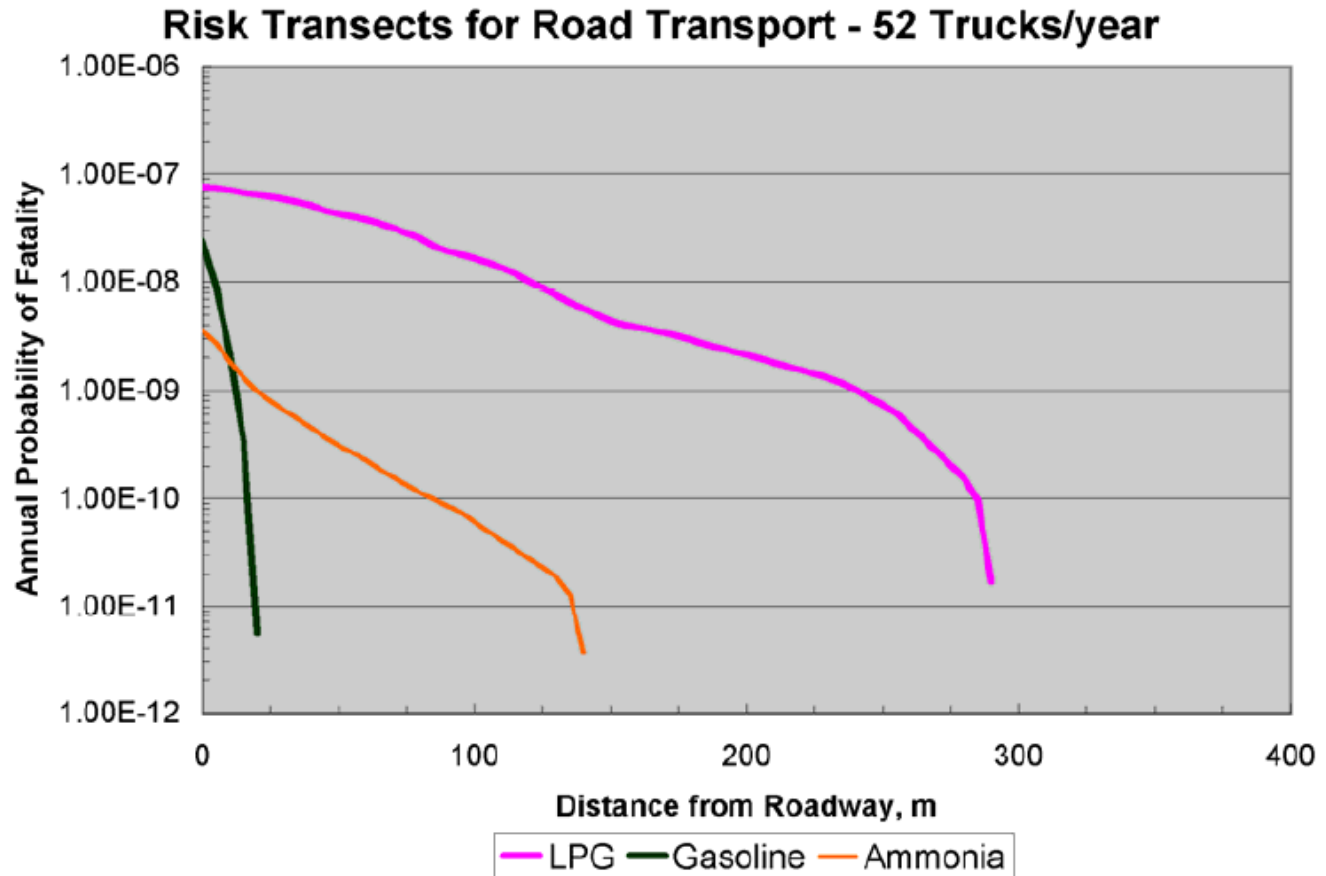


Figure 6-3
Risk Transects for the Truck Transport of Gasoline, LPG, and Refrigerated Ammonia

Fueling Station Risk Contours

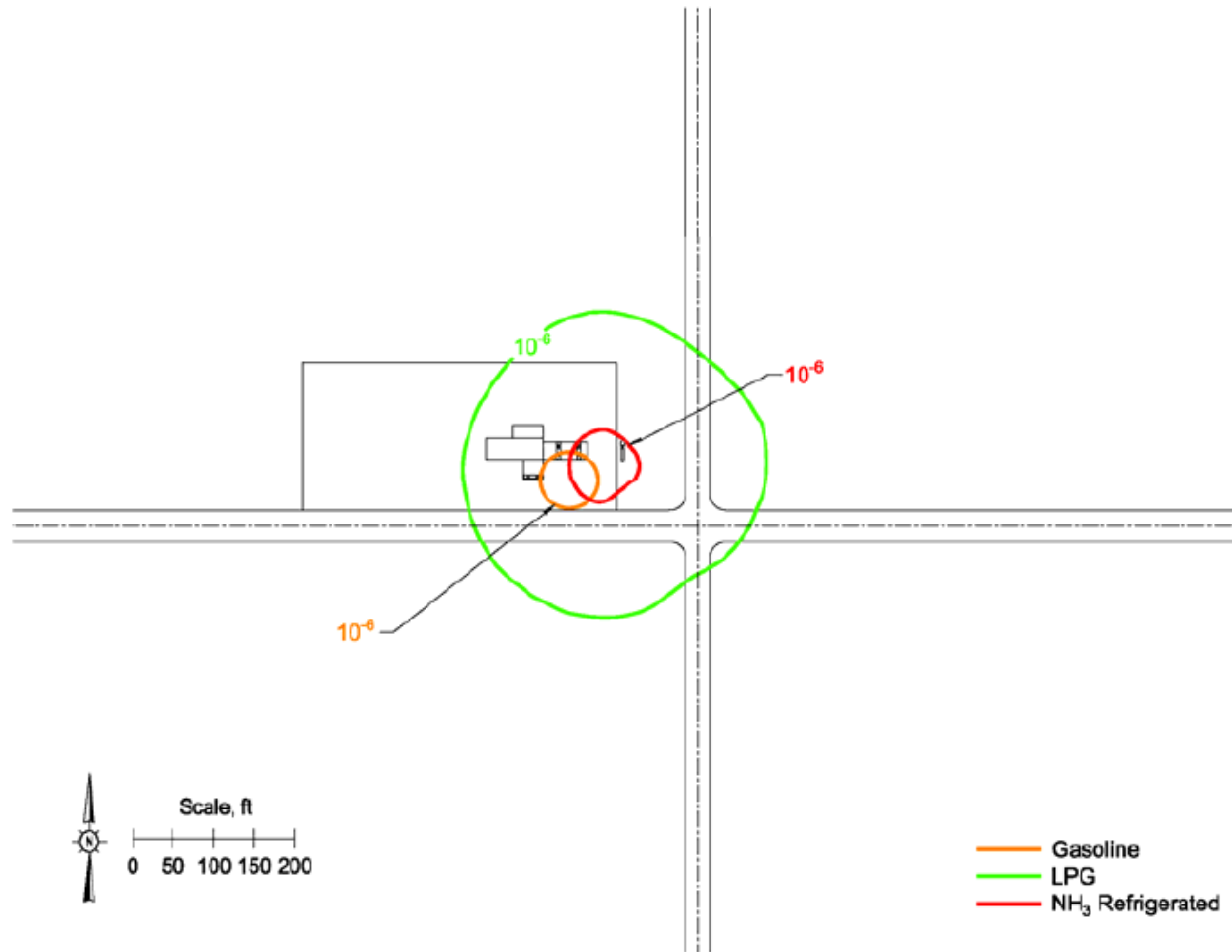


Figure 6-8
 1.0×10^{-6} Risk Contours for Three Automotive Fuels



Vehicle Fuel Tank Risks

It is also important to note that the risk associated with traveling in a vehicle powered by any one of these fuels is dominated by accidents that do not result in a release of the fuel. As described in the National Safety Council database referenced in Section 1, very few traffic accidents result in a release of the fuel powering the automobile. Since anhydrous ammonia and LPG are stored in similar pressurized tanks, there is no reason to believe that the risks associated with the passengers in an automobile would go up or down due the use of anhydrous ammonia as the fuel.

Source: CQRA 09-06-6708, Quest Consultants Inc., 2009



Vehicles: On-Board Storage Fuel Tanks

Atmospheric (Non-pressurized) cryogenic tanks provide higher energy density and safer operating conditions than pressurized tanks

NH₃: -28F BP

NH₃: -108 MP (transparent solid)

LNG: -265F BP

LH₂: -420F BP

Cryo NH₃ can be contained in 250psi rated tanks if stored beyond atmospheric pressure stage. LNG and LH₂ must be vented if stored beyond “hold “ time.

Properly designed, pressurized (250 psi rated) NH₃ vehicle fuel tanks meet international requirements for acceptable safety.

Comparison of Minot with Lac-Mégantic Derailments



Comparison of Minot with Lac-Mégantic Derailments



Minot ND Spill

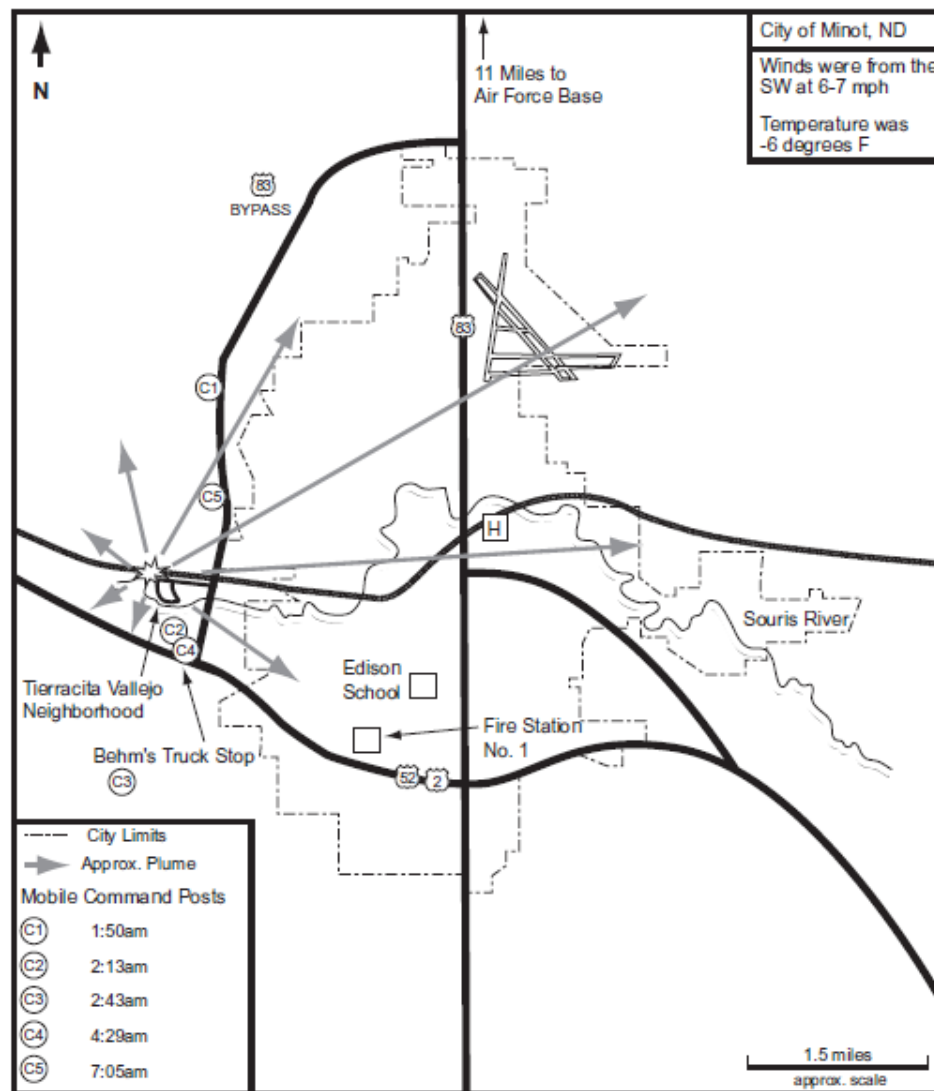


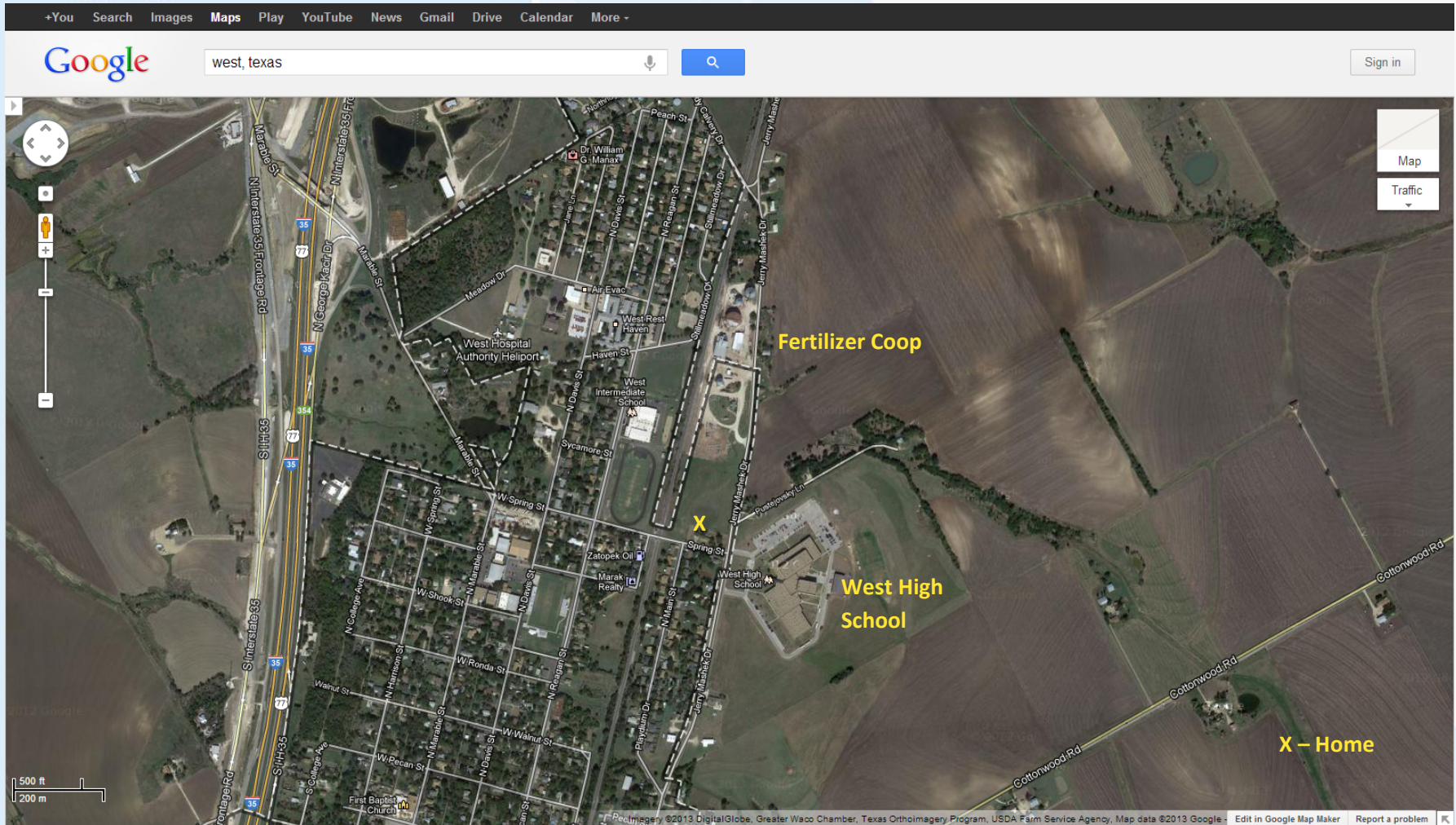
Figure 5. Map of derailment area.



Crude Oil vs NH3 Train Derailment Consequences

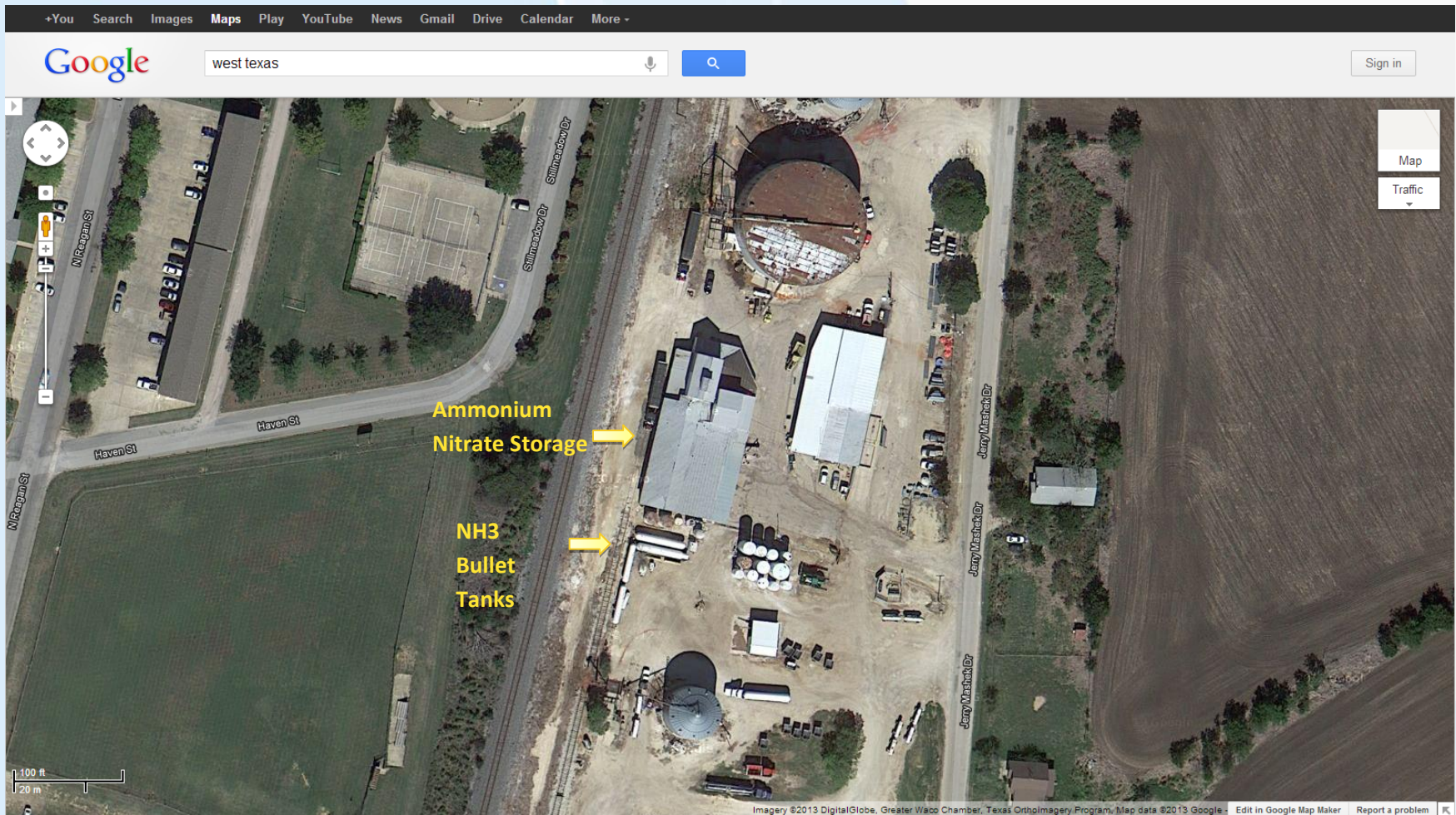
	Lac-Mégantic	Minot
Cargo	Crude oil	Anhydrous ammonia
Date	06-Jul-13	18-Jan-02
Time	01:15	01:37
Train speed	56 mph	41 mph
Cars in train	72	112
Ruptured cars	4	5
Gallons released	1,500,000	240,000
People living within affected area	2,000	11,600
Fatalities	47	1
Sustained serious injuries	?	11
Minor injuries	?	322
Damages/Clean-up Costs	\$50million/\$200 million	\$2 million/\$8million

West Texas Explosion – Not NH3 Related





West Texas Explosion – Not NH3 Related

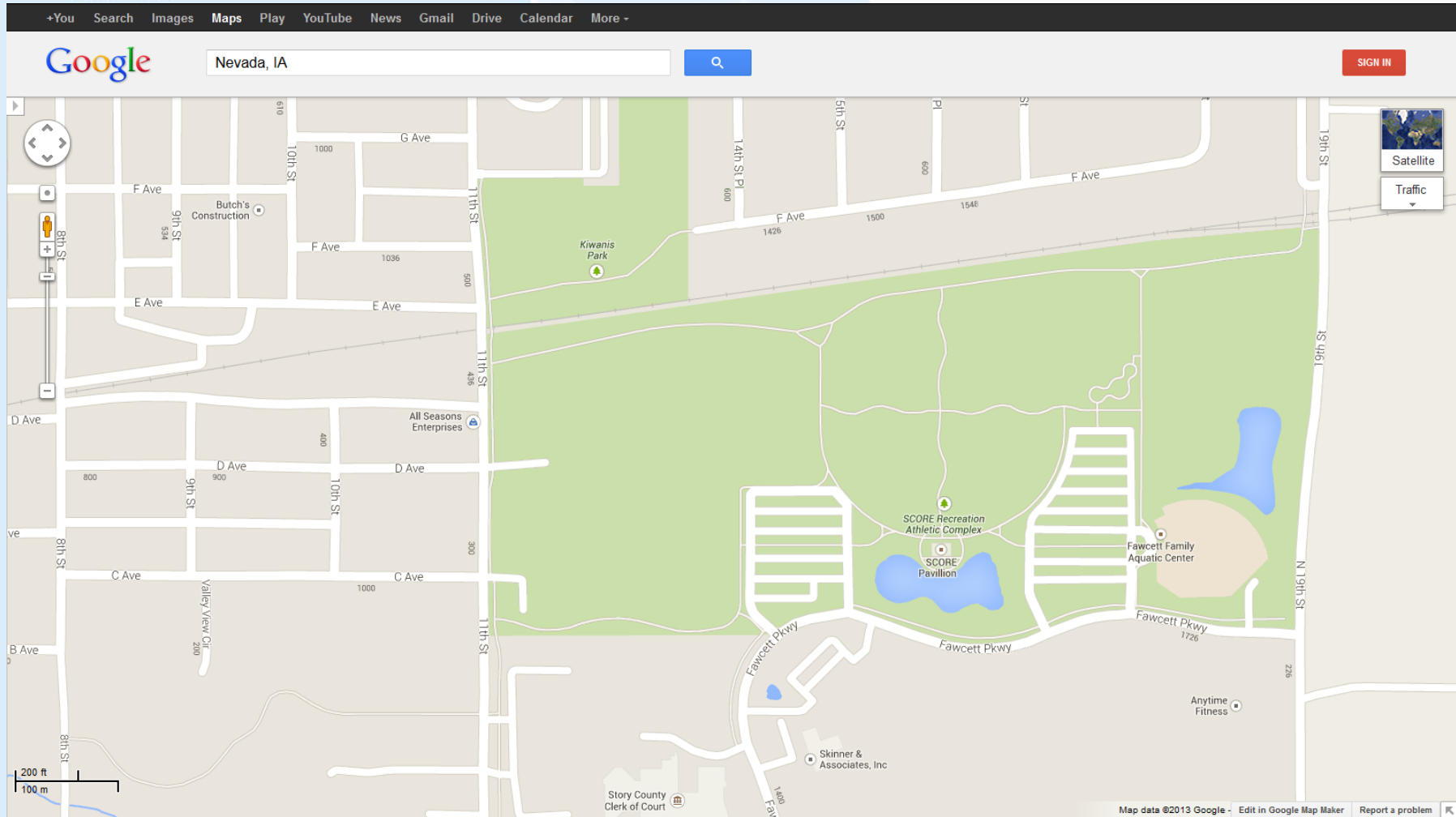


West Texas Explosion – Not NH3 Related



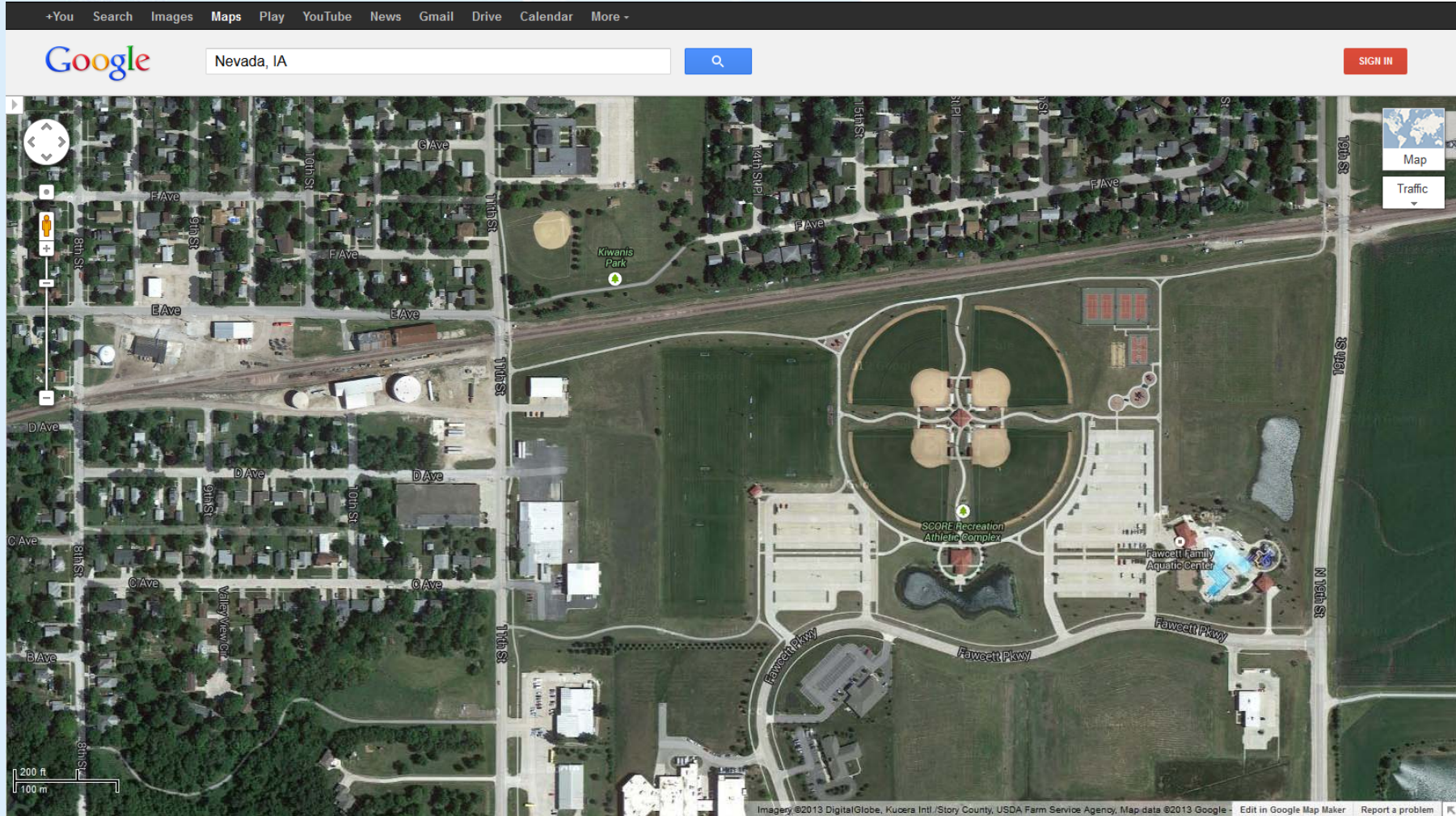


Nevada, Iowa

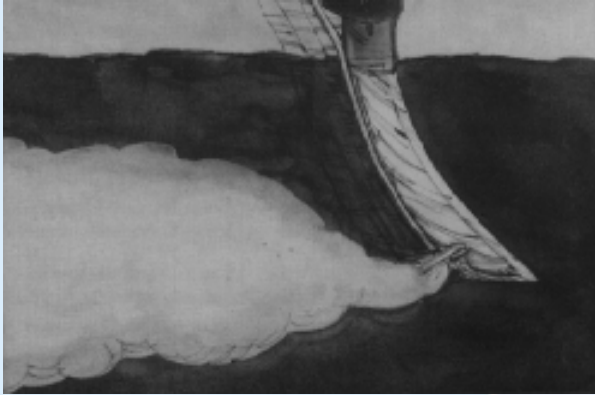




Nevada, Iowa



NH₃ Fertilizer Application



Anhydrous ammonia expands into a gas as it is injected into the soil where it rapidly combines with soil moisture.





Potential End Use Applications

- Spark-Ignition Internal-Combustion Engines
- Diesel Engines
- Direct Ammonia Fuel Cells
- Gas Turbines
- Gas Burners (including residential furnaces)

Future Compatibility



Hydrogen + Nitrogen

Ammonia

Storage & Delivery – Pipeline, Barge, Truck, Rail

Stationary Power

Fertilizer

Transportation



More Work To Do

Additional Research Areas?

Demonstrations - vehicles/engines/gas burners/others?

Marketing?

Auto Manufacturers Participation?

Collaborations?

International Support

Federal/DOE Support?

State Support?

?

Summary 1



- **NH₃ meets critical 2015 Freedom Car targets today**
- **NH₃ has a very extensive, worldwide transportation and storage infrastructure already in place.**
- **H₂ and NH₃ can have very low tailpipe greenhouse gas emissions (with controls)**
- **H₂ and NH₃ can be made from electricity and water (+air for NH₃)**
- **NH₃ can replace diesel fuel, gasoline, natural gas and propane in many fuel-related applications**
- **NH₃ is a hydrogen dense chemical, ~50% greater (volume basis) than 10k psi hydrogen.**

Summary 2



- **Most NH₃ is currently produced from coal and natural gas**
- **NH₃ can be produced using renewable energy (Including wind, solar, OTE, hydro, etc.)**
- **NH₃ diesel (CI) and spark-ignition (SI) engines have been demonstrated**
- **Direct NH₃ fuel cells are being developed**
- **NH₃ is not a greenhouse gas. It is an very prevalent, naturally occurring chemical**
- **Any transportation fuel has associated safety risks but NH₃ is as safe as gasoline and safer than propane according to two, highly-credible studies.**
- **Hydrogen stored, delivered and utilized in the form of NH₃ has numerous significant benefits.**